


STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐

APPLICATION FOR PERMIT TO DRILL				1. WELL NAME and NUMBER Ute Tribal 6-8-4-1E		
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>				3. FIELD OR WILDCAT WILDCAT		
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO				5. UNIT or COMMUNITIZATION AGREEMENT NAME		
6. NAME OF OPERATOR NEWFIELD PRODUCTION COMPANY				7. OPERATOR PHONE 435 646-4825		
8. ADDRESS OF OPERATOR Rt 3 Box 3630 , Myton, UT, 84052				9. OPERATOR E-MAIL mcrozier@newfield.com		
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) 20G0005609		11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>		12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>		
13. NAME OF SURFACE OWNER (if box 12 = 'fee')				14. SURFACE OWNER PHONE (if box 12 = 'fee')		
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')				16. SURFACE OWNER E-MAIL (if box 12 = 'fee')		
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN') Ute		18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>		19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>		
20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	1792 FNL 1948 FWL	SEnw	8	4.0 S	1.0 E	U
Top of Uppermost Producing Zone	1792 FNL 1948 FWL	SEnw	8	4.0 S	1.0 E	U
At Total Depth	1792 FNL 1948 FWL	SEnw	8	4.0 S	1.0 E	U
21. COUNTY UINTAH		22. DISTANCE TO NEAREST LEASE LINE (Feet) 1792		23. NUMBER OF ACRES IN DRILLING UNIT 40		
		25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 1320		26. PROPOSED DEPTH MD: 7270 TVD: 7270		
27. ELEVATION - GROUND LEVEL 5146		28. BOND NUMBER WYB000493		29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 43-7478		
ATTACHMENTS						
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES						
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER			<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN			
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)			<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER			
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)			<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP			
NAME Mandie Crozier		TITLE Regulatory Tech		PHONE 435 646-4825		
SIGNATURE		DATE 08/13/2009		EMAIL mcrozier@newfield.com		
API NUMBER ASSIGNED 43047506330000		APPROVAL  Permit Manager				

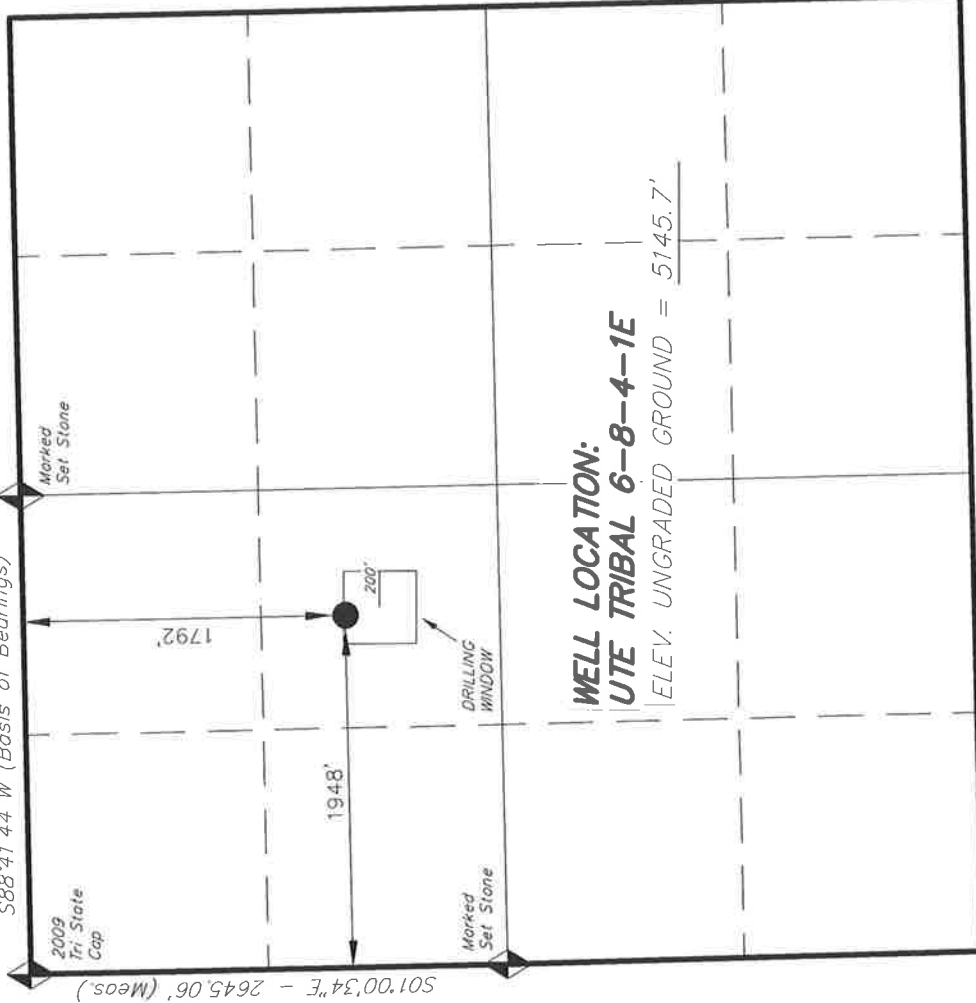
Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Prod	7.875	5.5	0	7270		
Pipe	Grade	Length	Weight			
	Grade J-55 LT&C	7270	15.5			

Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Surf	12.25	8.625	0	290		
Pipe	Grade	Length	Weight			
	Grade J-55 ST&C	290	24.0			

T4S, R1E, U.S.B.&M.

NEWFIELD PRODUCTION COMPANY

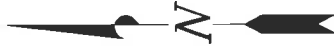
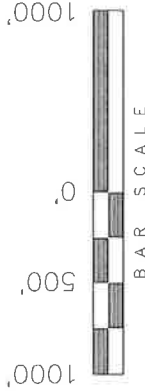
2645.02' (Measured) S89°47'W - 80.10 (G.L.O.)
S88°41'44"W (Basis of Bearings)



500°04'E (G.L.O.)

500°03'E (G.L.O.)

WELL LOCATION:
UTE TRIBAL 6-8-4-1E
ELEV. UNGRADED GROUND = 5145.7'



THIS IS TO CERTIFY THAT THE ABOVE SET WAS
PREPARED FROM FIELD NOTES AND SURVEYS
MADE BY ME OR UNDER MY SUPERVISION THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST
OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
STACY W. STEWART
REGISTRATION NO. 189377
STATE OF UTAH

S89°48'W - 79.96 (G.L.O.)

SECTION CORNERS LOCATED

BASIS OF ELEV; Elevations are base on
LOCATION: an N.G.S. OPUS Correction.
LAT. 40°04'09.56" LONG. 110°00'43.28"
(Tristate Aluminum Cap) Elev. 5281.57'

UTE TRIBAL 6-8-4-1
(Surface Location) NAD 83
LATITUDE = 40° 09' 06.65"
LONGITUDE = 109° 54' 33.14"

TRI STATE LAND SURVEYING & CONSULTING
180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED: 07-06-09	SURVEYED BY: C.M.
DATE DRAWN: 07-13-09	DRAWN BY: M.W.
REVISED:	SCALE: 1" = 1000'

**NEWFIELD PRODUCTION COMPANY
UTE TRIBAL 6-8-4-1E
SE/NW SECTION 8, T4S, R1E
UINTAH COUNTY, UTAH**

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' – 2,280'
Green River	2,280'
Wasatch	7,270'
Base of Moderately Saline Ground Water @ 375'	

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 2,280' – 7,270' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP). See Exhibit "C".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous drilling in the area at this depth. Maximum anticipated

bottomhole pressure will approximately equal total depth in feet multiplied by a 0.433 psi/foot gradient

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

2-M SYSTEM

Blowout Prevention Equipment Systems

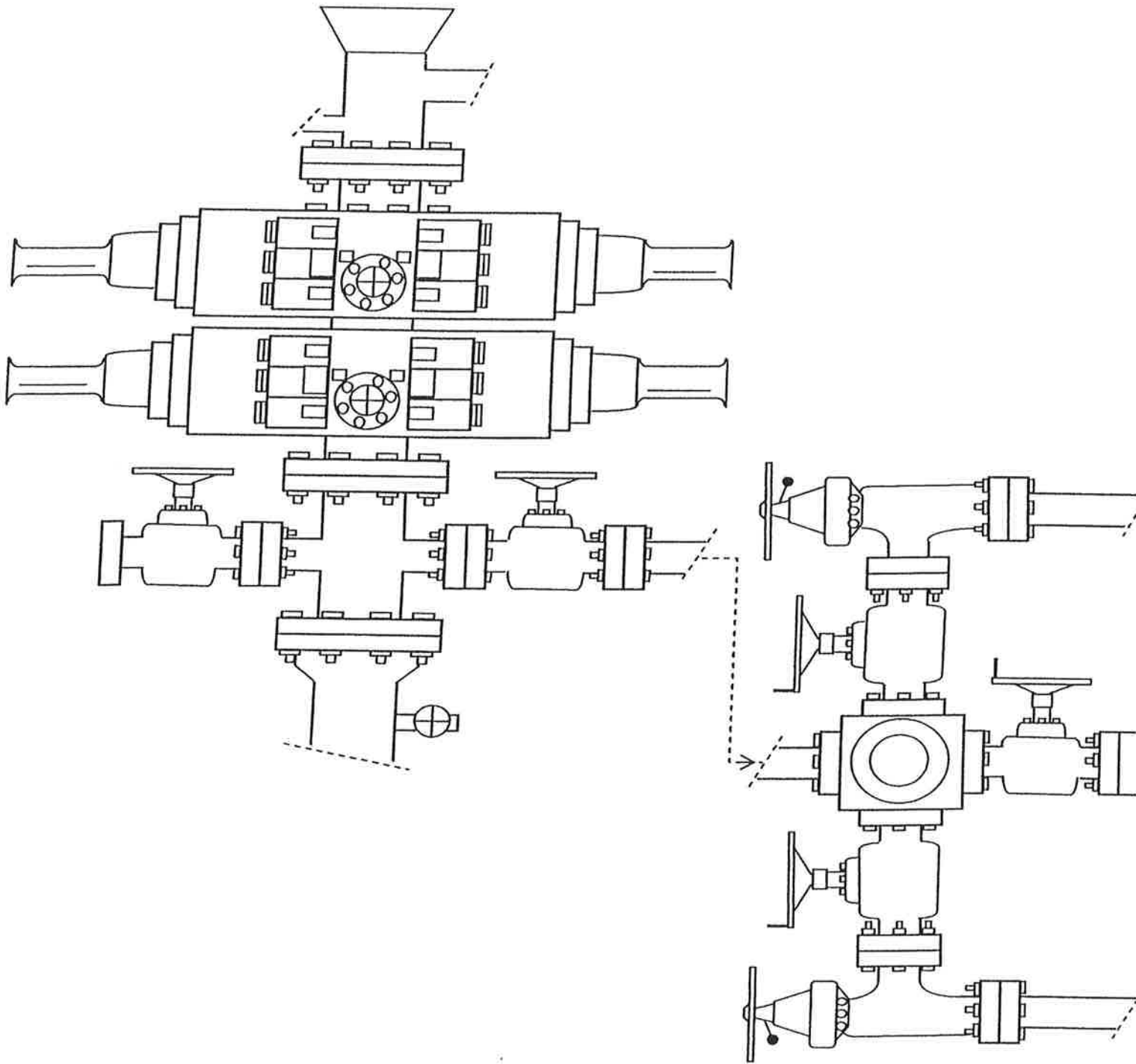
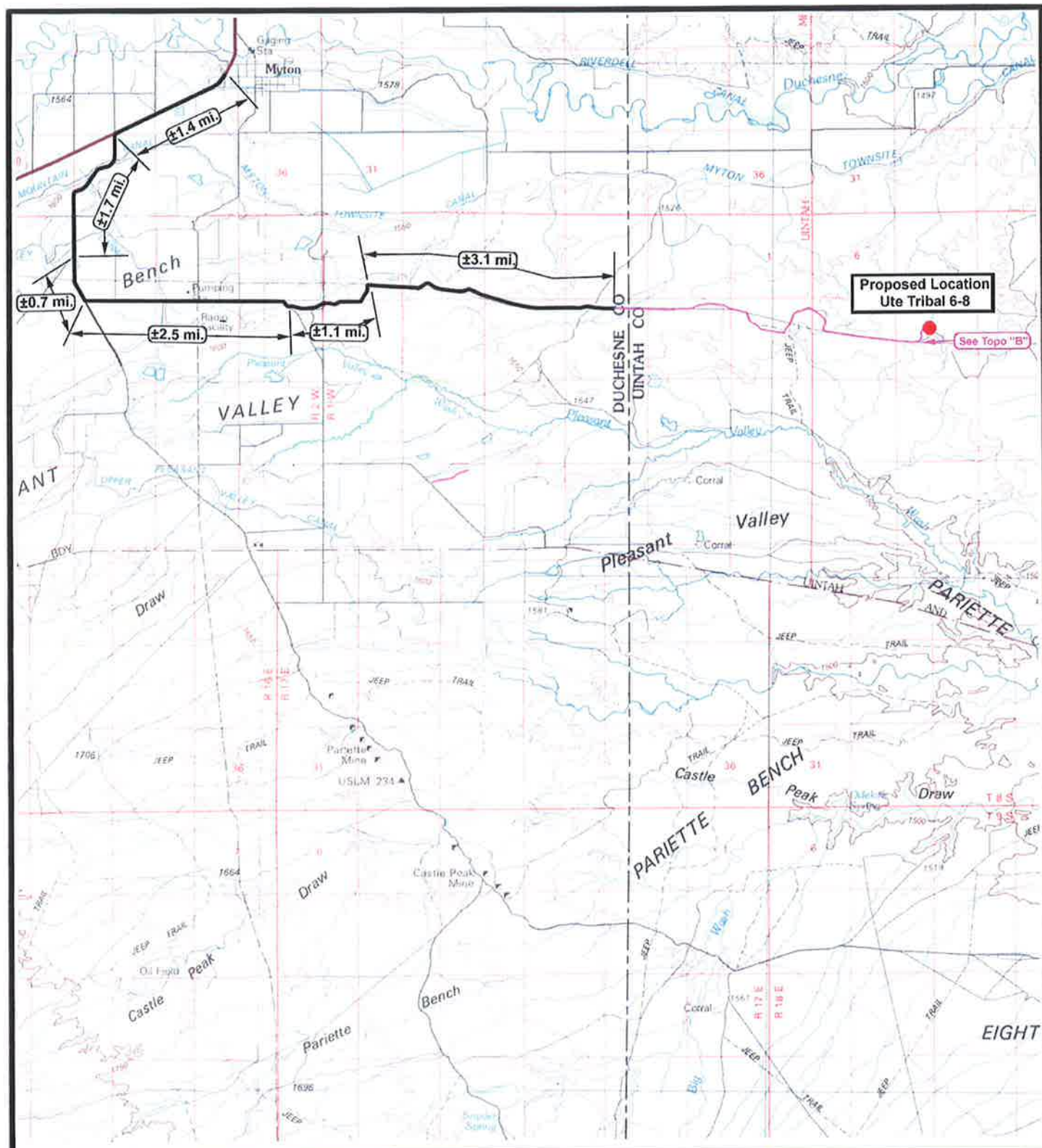



EXHIBIT C





NEWFIELD
Exploration Company

Ute Tribal 6-8-4-1E
SEC. 8, T4S, R1E, U.S.B.&M.



Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

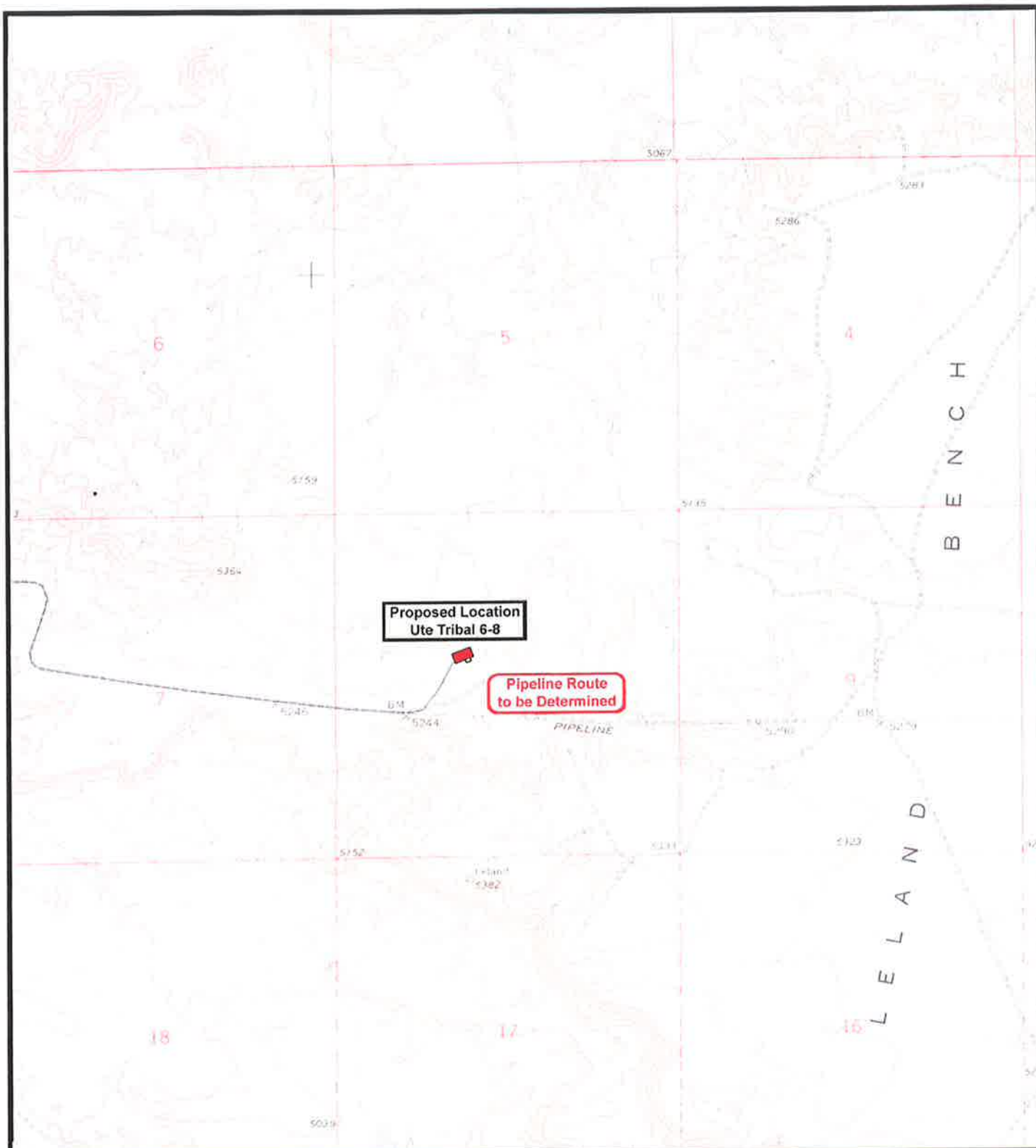
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DRAWN BY: mw
DATE: 07-14-2009

Legend

— Existing Road
— Proposed Access

TOPOGRAPHIC MAP

"A"



NEWFIELD
Exploration Company

Ute Tribal 6-8-4-1E
SEC. 8, T4S, R1E, U.S.B.&M.



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Land Surveying Inc.
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180 North Vernal Ave. Vernal, Utah 84078

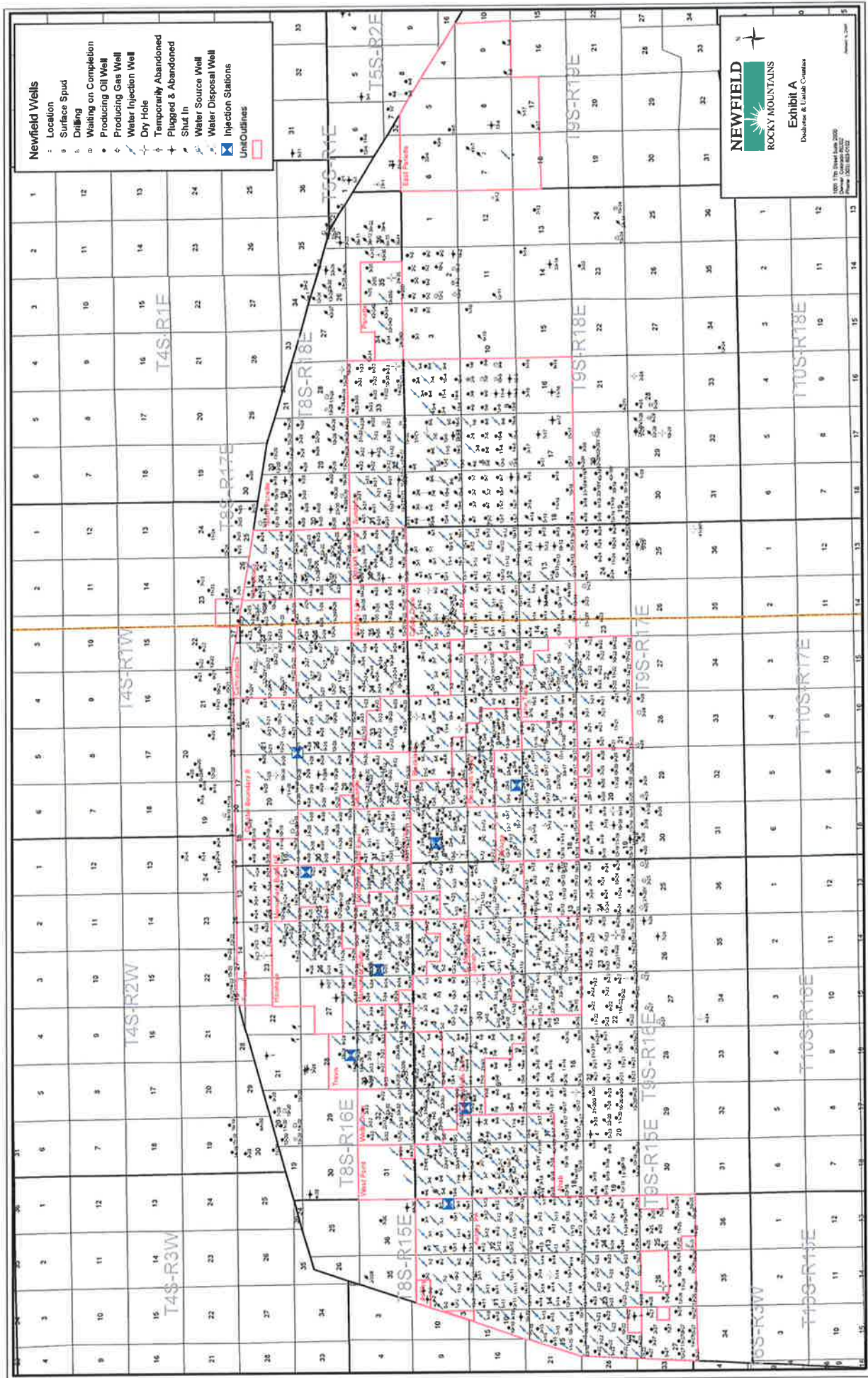
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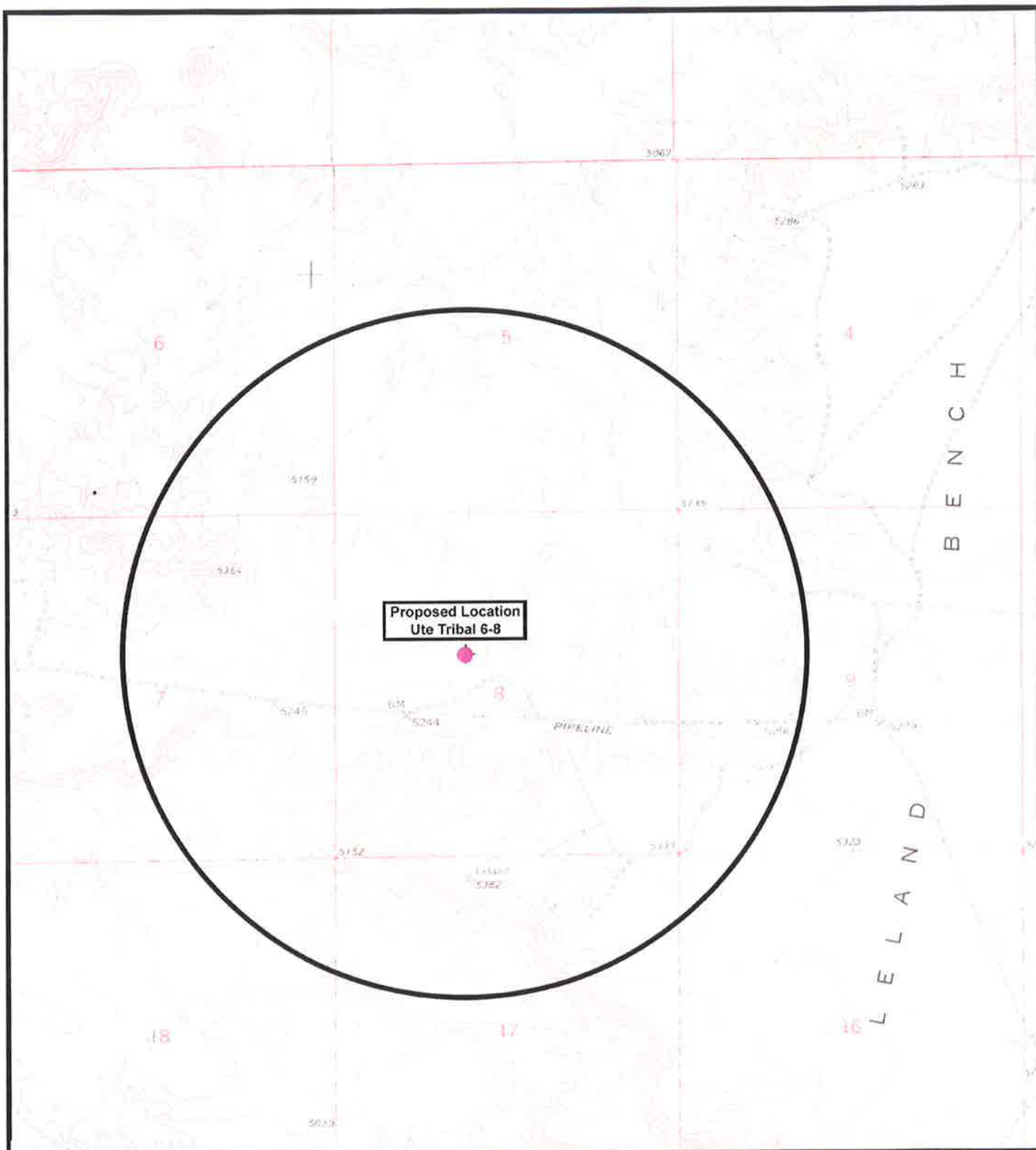
Legend

- Roads
- - - Proposed Gas Line
- - - Proposed Water Line

TOPOGRAPHIC MAP

"C"





NEWFIELD
Exploration Company

Ute Tribal 6-8-4-1E
SEC. 8, T4S, R1E, U.S.B.&M.



Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: JAS
DATE: 06-23-2009

Legend

- Location
- One-Mile Radius

Exhibit "B"

**NEWFIELD PRODUCTION COMPANY
UTE TRIBAL 6-8-4-1E
SE/NW SECTION 8, T4S, R1E
UINTAH COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site Ute Tribal 6-8-4-1E located in the SE 1/4 NW 1/4 Section 8, T4S, R1E, Uintah County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.4 miles \pm to the junction of this highway and UT State Hwy 53; proceed southerly - 2.4 miles \pm to it's junction with an existing road to the east; proceed in a easterly direction - 3.6 miles \pm to it's junction with an existing road to the east; proceed easterly - 3.1 miles \pm to it's junction with an existing two track road; proceed in a southeasterly direction along the two track road - 2.5 miles \pm ; turn and continue along the two track road in a northerly direction - 2,510' \pm ; turn and proceed in a southeasterly direction - 1.4 miles \pm to it's junction with the beginning of the proposed access road to the northeast; proceed northeasterly along the proposed access road - 1,880' \pm to the proposed well location.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road. Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP)

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

All permanent surface equipment will be painted Carlsbad Canyon.
Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Newfield Production will transport water by truck for drilling purposes from the following water sources:

Johnson Water District
Water Right : 43-7478

Neil Moon Pond
Water Right: 43-11787

Maurice Harvey Pond
Water Right: 47-1358

Newfield Collector Well

Water Right: 41-3530 (A30414DV, contracted with the Duchesne County Conservancy District).

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP). See Exhibit "A".

6. **SOURCE OF CONSTRUCTION MATERIALS**

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

7. **METHODS FOR HANDLING WASTE DISPOSAL**

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

8. **ANCILLARY FACILITIES**

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

9. **WELL SITE LAYOUT**

See attached Location Layout Diagram.

10. **PLANS FOR RESTORATION OF SURFACE**

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

11. **SURFACE OWNERSHIP** – Ute Tribe (Proposed location and access road leading to).

12. **OTHER ADDITIONAL INFORMATION**

The Archaeological Resource Survey and Paleontological Resource Survey for this area are attached. MOAC Report #09-081a, 7/21/09. Paleontological Resource Survey prepared by, SWCA, 7/15/09. See attached report cover pages, Exhibit "D".

Newfield Production Company requests 1,260' of disturbed area be granted to allow for construction of the planned access road. **Refer to Topographic Map "B"**. A permanent width of 30' and a running surface of 18' is proposed for the planned access road. The construction phase of the planned access road will last approximately (5) days. The planned access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%. There will be no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road. There are no fences encountered along this proposed road. There will be no new gates or cattle guards required. All construction material for this access road will be borrowed material accumulated during construction of the access road.

Water Disposal

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E), State of Utah approved surface disposal facilities, or Federally approved surface disposal facilities.

Threatened, Endangered, And Other Sensitive Species

Burrowing Owl: Due to the proximity of the location to active prairie dog towns, there is the potential to encounter nesting burrowing owls between April 1 and August 15. If new construction or surface disturbing activities are scheduled between April 1 and August 15, pre-construction surveys will be conducted to detect the presence of nesting burrowing owls within 0.5 mile of any new construction or surface disturbing activity (see Vernal BLM Field Office Protocol). No new construction or surface disturbing activities will be allowed between April 1 and August 15 within a 0.5 mile radius of any active burrowing owl nest.

Golden Eagle: Due to this proposed well access roads proximity (less than 0.5 mile) to an existing inactive golden eagle nest site, no new construction or surface disturbing activities will be allowed between Feb 1 and July 15. If the nest remains inactive on July 15th (based on a pre-construction survey by a qualified biologist), the operator may construct and drill the location between July 15 and Feb. 1 of the following year. If the nest site becomes active prior to July 15, no new construction or surface disturbing activities will be allowed within 0.5 mile of the nest until the nest becomes inactive for two full breeding seasons. In the event that this well becomes a producing well, it must be equipped with a multi-cylinder engine or hospital muffler to reduce noise levels.

Ferruginous Hawk: Due to this proposed well location's proximity (less than 0.5 mile) to an existing inactive ferruginous hawk nest site, no new construction or surface disturbing activities will be allowed between March 1 and July 31. If the nest remains inactive on May 30th (based on a pre-construction survey by a qualified biologist), the operator may construct and drill the location after that date. If the nest site becomes active prior to May 30, no new construction or surface disturbing activities will be allowed within 0.5 mile of the nest until the nest becomes inactive for two full breeding seasons. In the event that this well becomes a producing well, it must be equipped with a multi-cylinder engine or hospital muffler to reduce noise levels.

Reserve Pit Liner

A 16 mil liner with felt is required. Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

Location and Reserve Pit Reclamation

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

Details of the On-Site Inspection

The proposed Ute Tribal 6-8-4-1E was onsite on 7/15/09. The following were present; Tim Eaton (Newfield Production), Bruce Pargeets (Ute Tribe), Wendell Bruce (Bureau of Indian Affairs), James Hereford (Bureau of Land Management), Christine Cimiluca (Bureau of Land Management), Cory Miller (Tri-State Land Surveying and Consulting), Brian O'hearn (RANA), Benjamin Burger (S.W.C.A), and Keith Montgomery (Montgomery Archaeological Consultants). Weather conditions were clear and ground cover was 100% open.

LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Dave Allred
Address: Route #3 Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

Certification

Please be advised that NEWFIELD PRODUCTION COMPANY is considered to be the operator of well #6-8-4-1E at surface, SE/NW Section 8, Township 4S, Range 1E: Uintah County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by, Federal Bond #WYB000493.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

8/11/09

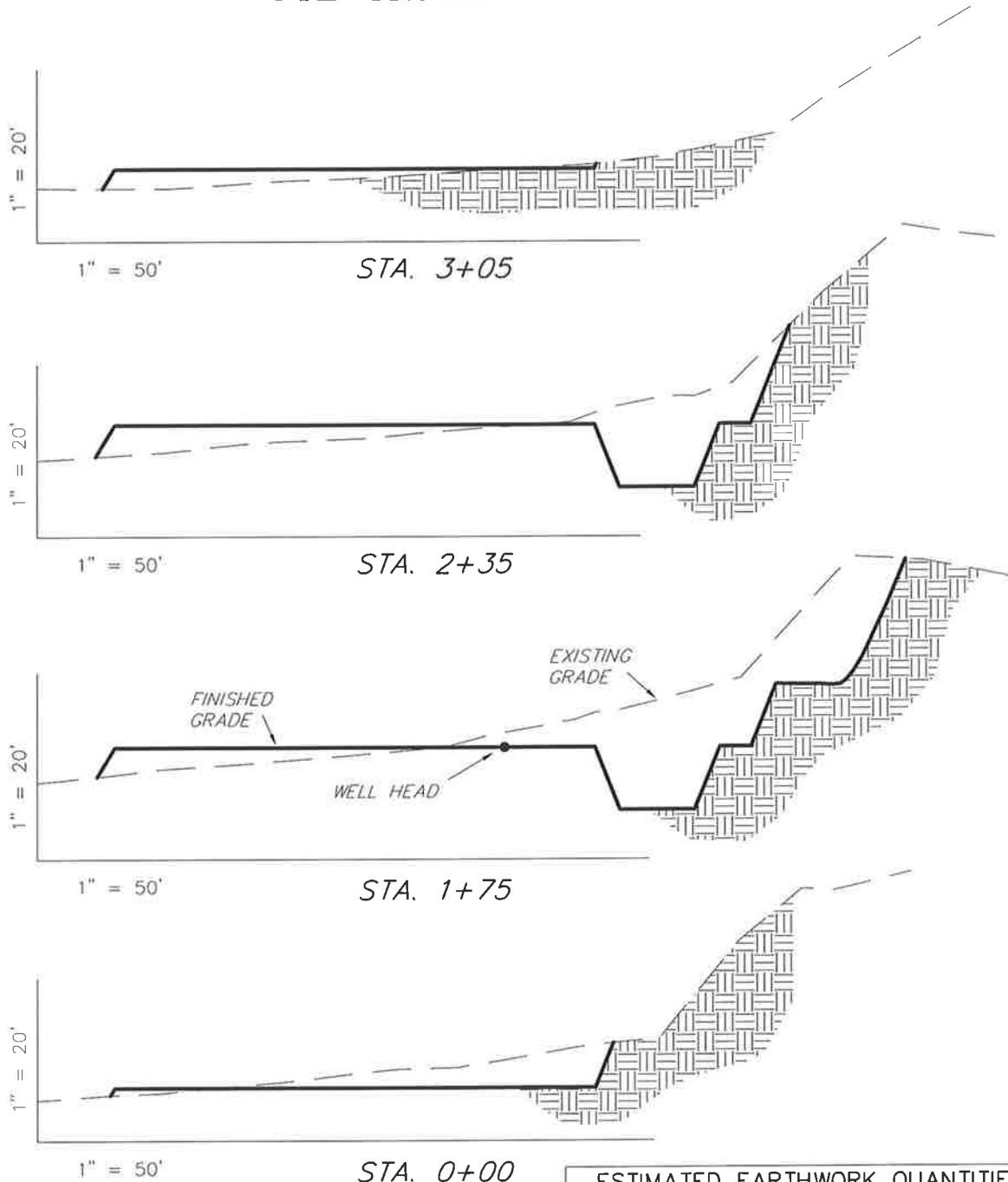
Date



Mandie Crozier
Regulatory Specialist
Newfield Production Company

NEWFIELD PRODUCTION COMPANY

CROSS SECTIONS UTE TRIBAL 6-8-4-1E



NOTE:
UNLESS OTHERWISE
NOTED ALL CUT/FILL
SLOPES ARE AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	2,540	2,540	Topsoil is not included in Pad Cut	0
PIT	640	0		640
TOTALS	3,180	2,540	1,080	640

SURVEYED BY: C.M.

DATE SURVEYED: 07-06-09

DRAWN BY: M.W.

DATE DRAWN: 07-13-09

SCALE: 1" = 50'

REVISED:

Tri State
Land Surveying, Inc.

(435) 781-2501

180 NORTH VERNAL AVE. VERNAL, UTAH 84078



Tri State (435) 781-2501
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

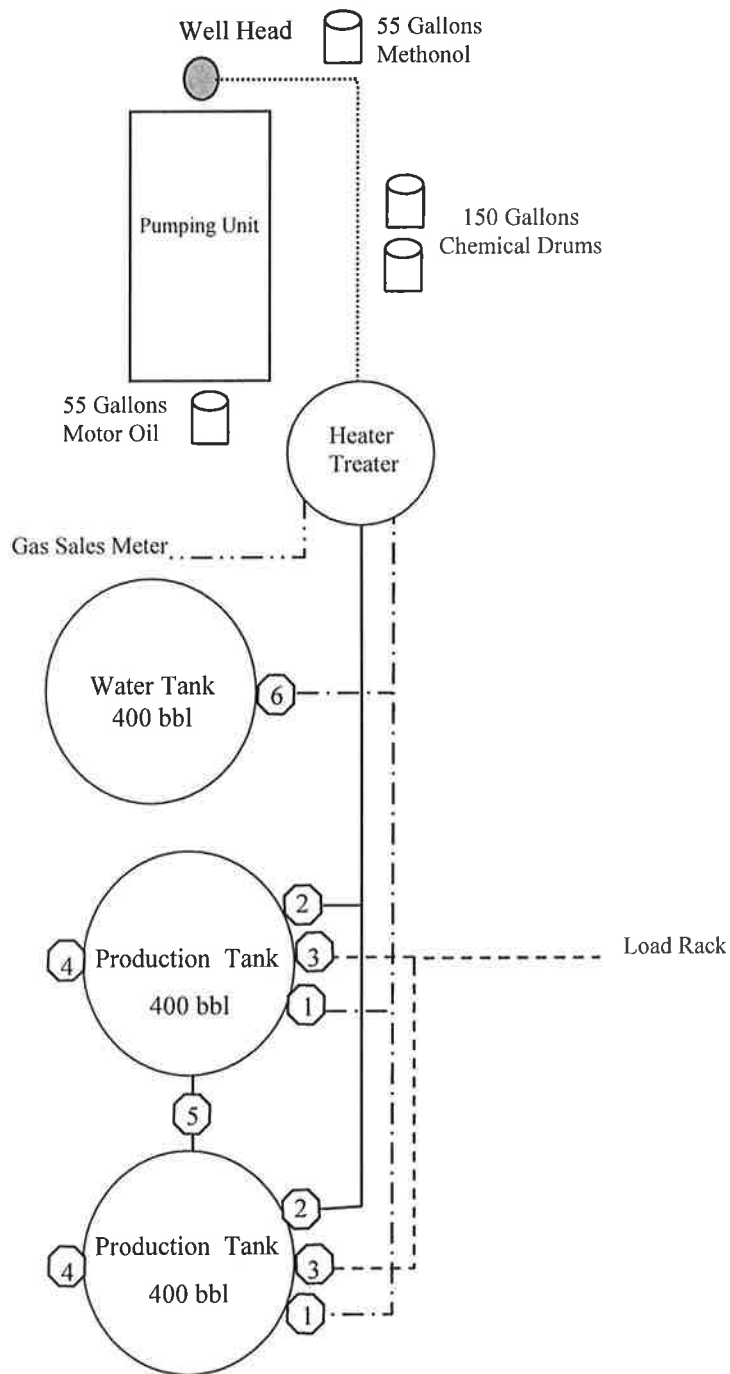
Newfield Production Company Proposed Site Facility Diagram

Ute Tribal 6-8-4-1E

SE/NW Sec. 8, T4S, R1E

Uintah County, Utah

EDA #2OG0005609



Legend

Emulsion Line
Load Rack	-----
Water Line	- . - . - .
Gas Sales	- . - . - .
Oil Line	—————

Production Phase:

- 1) Valves 1, 3, and 4 sealed closed
- 2) Valves 2, 5, and 6 sealed open

Sales Phase:

- 1) Valves 1, 2, 4, 5, and 6 sealed closed
- 2) Valve 3 open

Draining Phase:

- 1) Valves 1 and 6 open

Exhibit "D"

1 of 2

CLASS I REVIEW OF NEWFIELD EXPLORATION'S
PROPOSED WELL LOCATIONS UTE TRIBAL 4-8-4-1
UTE TRIBAL 7-11-4-1, UTE TRIBAL 6-8-4-1E
AND PIPELINE/ACCESS ROUTES FOR
CARTER 12-24-4-1 AND HANCOCK 15-24-4-1
DUCHESNE AND Uintah COUNTIES, UTAH

By:

Jacki A. Montgomery

Prepared for:

Ute Indian Tribe
Uintah and Ouray Agency

Prepared Under Contract With:

Newfield Exploration Company
Rt. 3 Box 3630
Myton, Utah 84052

Submitted By:

Montgomery Archaeological Consultants, Inc.
P.O. Box 219
Moab, Utah 84532

MOAC Report No. 09-081a

July 21, 2009

United States Department of Interior (FLPMA)
Permit No. 09-UT-60122

Ute Tribal Permit No. A09-363

**Paleontological Assessment Preliminary Report for Newfield Well 6-8-4-1E and
Associated Infrastructure**

Prepared for

Newfield Exploration Company
10530 South County Road #33
Duchesne County, Utah 84052

and

Ute Indian Tribe
Energy and Minerals Department
P.O. Box 70
988 S. 7500 E., Annex Building
Fort Duchesne, UT 84026

Prepared by:

Benjamin J. Burger, Ph.D. and Paul C. Murphey, PhD.

SWCA Environmental Consultants
2028 West 500 North
Vernal, UT 84078-2645
Phone: 435.789.9388
Fax: 435.789.9385
www.swca.com

July 15th, 2009

API Number: 4304750633

Well Name: Ute Tribal 6-8-4-1E

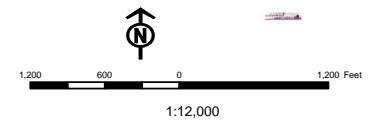
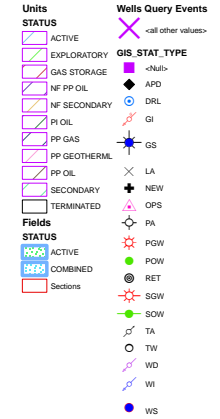
Township 04.0 S Range 01.0 E Section 8

Meridian: UBM

Operator: NEWFIELD PRODUCTION COMPANY

Map Prepared:

Map Produced by Diana Mason



WORKSHEET

APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 8/13/2009

API NO. ASSIGNED: 43047506330000

WELL NAME: Ute Tribal 6-8-4-1E

OPERATOR: NEWFIELD PRODUCTION COMPANY (N2695)

PHONE NUMBER: 435 646-4825

CONTACT: Mandie Crozier

PROPOSED LOCATION: SENW 8 040S 010E

Permit Tech Review: ☒

SURFACE: 1792 FNL 1948 FWL

Engineering Review: ☐

BOTTOM: 1792 FNL 1948 FWL

Geology Review: ☒

COUNTY: UINTAH

LATITUDE: 40.15183

LONGITUDE: -109.90845

UTM SURF EASTINGS: 592971.00

NORTHINGS: 4444970.00

FIELD NAME: WILDCAT

LEASE TYPE: 2 - Indian

LEASE NUMBER: 2OG0005609

PROPOSED PRODUCING FORMATION(S): GREEN RIVER

SURFACE OWNER: 2 - Indian

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

☒ **PLAT**

☒ **Bond:** FEDERAL - WYB000493

☐ **Potash**

☐ **Oil Shale 190-5**

☐ **Oil Shale 190-3**

☐ **Oil Shale 190-13**

☒ **Water Permit:** 43-7478

☐ **RDCC Review:**

☐ **Fee Surface Agreement**

☐ **Intent to Commingle**

Commingle Approved

LOCATION AND SITING:

☐ **R649-2-3.**

Unit:

☐ **R649-3-2. General**

☐ **R649-3-3. Exception**

☒ **Drilling Unit**

Board Cause No: R649-3-2

Effective Date:

Siting:

☐ **R649-3-11. Directional Drill**

Comments: Presite Completed

Stipulations: 4 - Federal Approval - dmason
23 - Spacing - dmason



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Ute Tribal 6-8-4-1E
API Well Number: 43047506330000
Lease Number: 2OG0005609
Surface Owner: INDIAN
Approval Date: 8/19/2009

Issued to:

NEWFIELD PRODUCTION COMPANY , Rt 3 Box 3630 , Myton, UT 84052

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-2. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels at 801-538-5284 (please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <https://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Approved By:

A handwritten signature in black ink, appearing to read 'Gil Hunt', written over a horizontal line.

For Gil Hunt
Associate Director, Oil & Gas

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 2OG0005609			
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute			
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME:			
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: Ute Tribal 6-8-4-1E			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1792 FNL 1948 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 8 Township: 04.0S Range: 01.0E Meridian: U		9. API NUMBER: 43047506330000			
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: WILDCAT			
COUNTY: Uintah		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/12/2009 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Tight Hole Status"/> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Tight Hole Status"/>
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Newfield requests "Tight Hole Status" on the above mentioned well.					
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY November 16, 2009					
NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech			
SIGNATURE N/A	DATE 11/12/2009				

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/18/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text" value="APD Change"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Since submission there have been some topographic changes made to the proposed access road as well as the proposed gas and water lines. Please replace the maps originally submitted with the revised maps that I have enclosed. I have also amended the narrative of the Surface Use Program to reflect the changes to the Topographic Maps.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 August 19, 2010

NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech
SIGNATURE N/A	DATE 8/18/2010	

**NEWFIELD PRODUCTION COMPANY
UTE TRIBAL 6-8-4-1E
SE/NW SECTION 8, T4S, R1E
UINTAH COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site Ute Tribal 6-8-4-1E located in the SE 1/4 NW 1/4 Section 8, T4S, R1E, Uintah County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.4 miles \pm to the junction of this highway and UT State Hwy 53; proceed southerly - 2.4 miles \pm to it's junction with an existing road to the east; proceed in a easterly direction - 9.0 miles \pm to it's junction with the beginning of the proposed access road to the northeast; proceed northeasterly along the proposed access road - 1,266' \pm to the proposed well location.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road. Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP)

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

All permanent surface equipment will be painted Carlsbad Canyon.
Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Newfield Production will transport water by truck for drilling purposes from the following water sources:

Johnson Water District
Water Right : 43-7478

Neil Moon Pond
Water Right: 43-11787

Maurice Harvey Pond
Water Right: 47-1358

Newfield Collector Well
Water Right: 41-3530 (A30414DV, contracted with the Duchesne County Conservancy District).

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP). See Exhibit "A".

6. **SOURCE OF CONSTRUCTION MATERIALS**

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

7. **METHODS FOR HANDLING WASTE DISPOSAL**

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

8. **ANCILLARY FACILITIES**

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

9. **WELL SITE LAYOUT**

See attached Location Layout Diagram.

10. **PLANS FOR RESTORATION OF SURFACE**

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

11. **SURFACE OWNERSHIP** – Ute Tribe (Proposed location and access road leading to).

12. **OTHER ADDITIONAL INFORMATION**

The Archaeological Resource Survey and Paleontological Resource Survey for this area are attached. MOAC Report #09-081g, 7/26/10. Paleontological Resource Survey prepared by, SWCA, 7/15/09. See attached report cover pages, Exhibit "D".

Newfield Production Company requests 1266' of planned access road to be granted. **Refer to Topographic Map "B"**. Newfield Production Company requests 1260' of surface gas line to be granted. Newfield Production Company requests 1258' of buried water line to be granted

It is proposed that the disturbed area will be 60' wide to allow for construction of the proposed access road, a 10" or smaller gas gathering line, a 4" poly fuel gas line, a buried 3" steel water injection line and a buried 3" poly water return line. The planned access road will consist of a 18' permanent running surface (9' either side of the centerline) crowned and ditched in order to handle any run-off from any precipitation events that are prevalent to this area. The maximum grade will be less than 8%. There will be no culverts required along this access road. There will be turnouts as needed along this road to allow for increases in potential traffic issues. There are no fences encountered along this proposed road. There will be no new gates or cattle guards required. All construction material for this access road will be borrowed material accumulated during construction of the access road. For a ROW plan of development, please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

Both the proposed surface gas and buried water lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."** The proposed water pipelines will be buried in a 4-5' deep trench constructed with a trencher or backhoe for the length of the proposal. The equipment will run on the surface and not be flat bladed to minimize surface impacts to precious topsoil in these High Desert environments. If possible, all proposed surface gas pipelines will be installed on the same side of the road as existing gas lines. The construction phase of the planned access road, proposed gas lines and proposed water lines will last approximately (5) days.

In the event that the proposed well is converted to a water injection well, a Sundry Notice 3160-5 form will be applied for through the Bureau of Land Management field office.

Water Disposal

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E), State of Utah approved surface disposal facilities, or Federally approved surface disposal facilities.

Threatened, Endangered, And Other Sensitive Species

Burrowing Owl: Due to the proximity of the location to active prairie dog towns, there is the potential to encounter nesting burrowing owls between April 1 and August 15. If new construction or surface disturbing activities are scheduled between April 1 and August 15, pre-construction surveys will be conducted to detect the presence of nesting burrowing owls within 0.5 mile of any new construction or surface disturbing activity (see Vernal BLM Field Office Protocol). No new construction or surface disturbing activities will be allowed between April 1 and August 15 within a 0.5 mile radius of any active burrowing owl nest.

Golden Eagle: Due to this proposed well access roads proximity (less than 0.5 mile) to an existing inactive golden eagle nest site, no new construction or surface disturbing activities will be allowed between Feb 1 and July 15. If the nest remains inactive on July 15th (based on a pre-construction survey by a qualified biologist), the operator may construct and drill the location between July 15 and Feb. 1 of the following year. If the nest site becomes active prior to July 15, no new construction or surface disturbing activities will be allowed within 0.5 mile of the nest until the nest becomes inactive for two full breeding seasons. In the event that this well becomes a producing well, it must be equipped with a multi-cylinder engine or hospital muffler to reduce noise levels.

Ferruginous Hawk: Due to this proposed well location's proximity (less than 0.5 mile) to an existing inactive ferruginous hawk nest site, no new construction or surface disturbing activities will be allowed between March 1 and July 31. If the nest remains inactive on May 30th (based on a pre-construction survey by a qualified biologist), the operator may construct and drill the location after that date. If the nest site becomes active prior to May 30, no new construction or surface disturbing activities will be allowed within 0.5 mile of the nest until the nest becomes inactive for two full breeding seasons. In the event that this well becomes a producing well, it must be equipped with a multi-cylinder engine or hospital muffler to reduce noise levels.

Reserve Pit Liner

A 16 mil liner with felt is required. Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

Location and Reserve Pit Reclamation

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

Details of the On-Site Inspection

The proposed Ute Tribal 6-8-4-1E was onsite on 7/15/09. The following were present; Tim Eaton (Newfield Production), Bruce Pargeets (Ute Tribe), Wendell Bruce (Bureau of Indian Affairs), James Hereford (Bureau of Land Management), Christine Cimiluca (Bureau of Land Management), Cory Miller (Tri-State Land Surveying and Consulting), Brian O'hearn (RANA), Benjamin Burger (S.W.C.A), and Keith Montgomery (Montgomery Archaeological Consultants). Weather conditions were clear and ground cover was 100% open.

LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Tim Eaton
Address: Route #3 Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

Certification

Please be advised that NEWFIELD PRODUCTION COMPANY is considered to be the operator of well #6-8-4-1E at surface, SE/NW Section 8, Township 4S, Range 1E: Uintah County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by, Federal Bond #WYB000493.

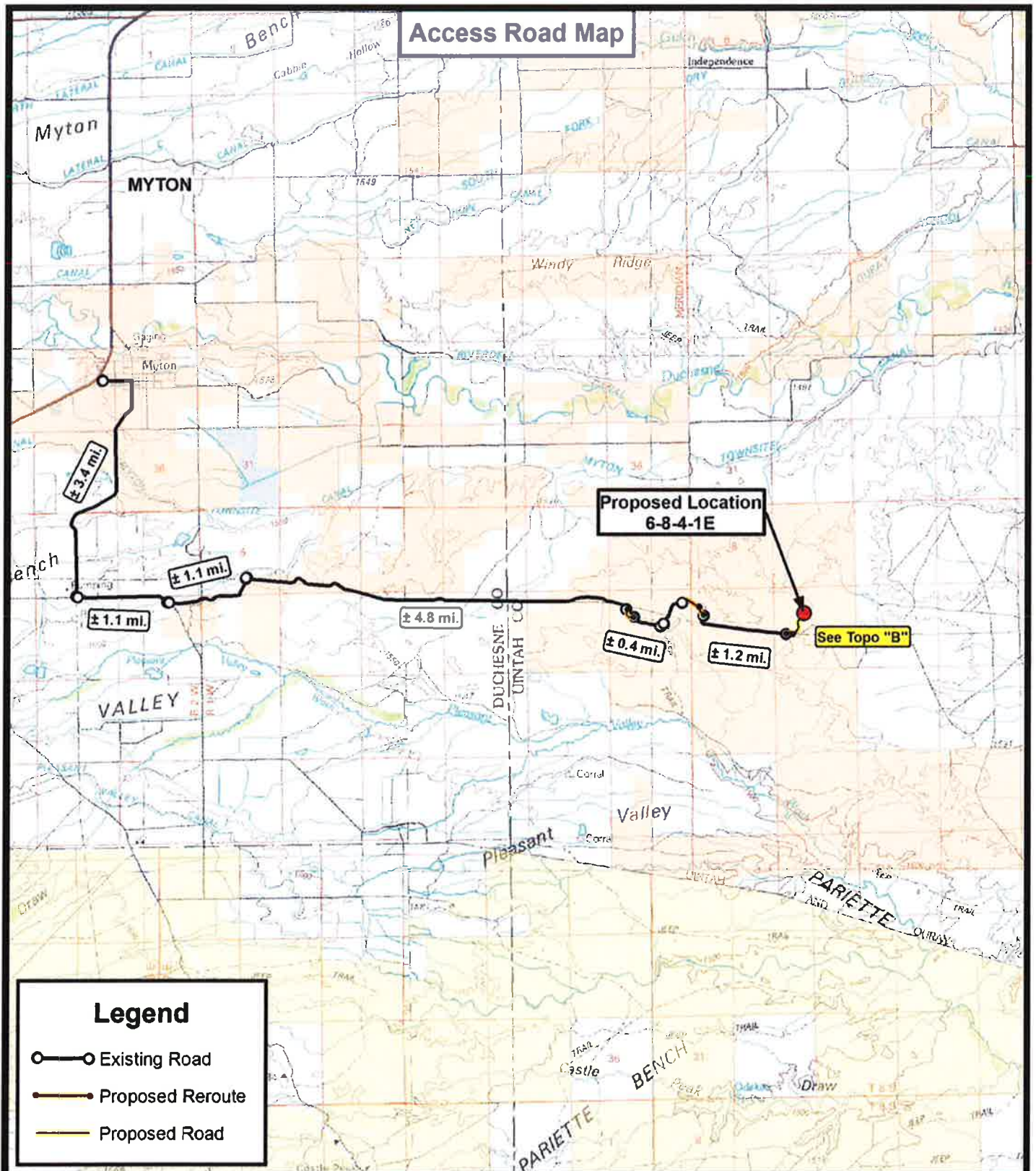
I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

8/18/10

Date



Mandie Crozier
Regulatory Specialist
Newfield Production Company



Legend

- Existing Road
- Proposed Reroute
- Proposed Road



Tri State
Land Surveying, Inc.

180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518



NEWFIELD EXPLORATION COMPANY

6-8-4-1E
SEC. 8, T4S, R1E, U.S.B.&M.
Uintah County, UT.

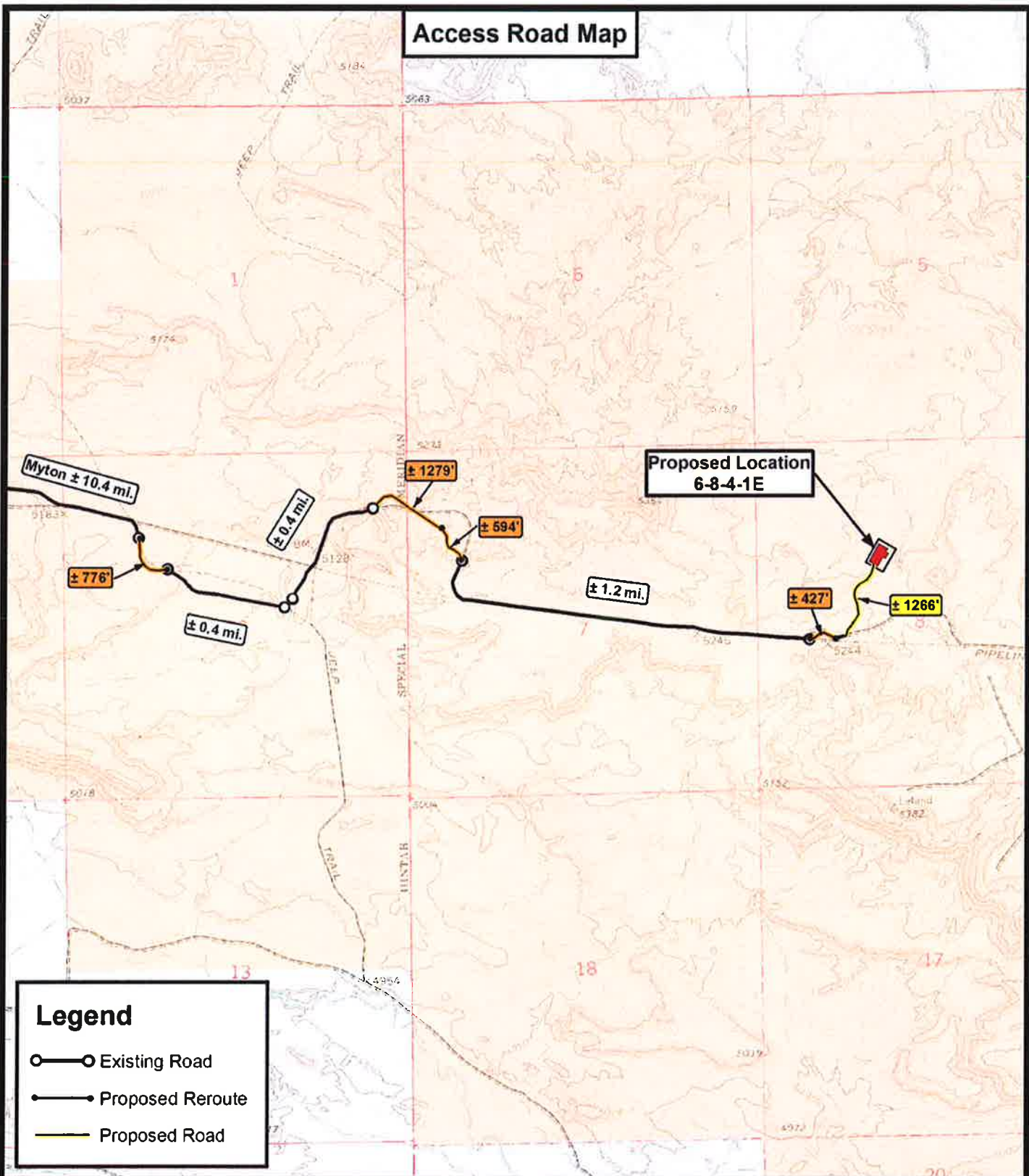
TOPOGRAPHIC MAP

SHEET

A

RECEIVED August 18, 2010

Access Road Map



Legend

- Existing Road
- Proposed Reroute
- Proposed Road



**Tri State
Land Surveying, Inc.**

180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
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NEWFIELD EXPLORATION COMPANY

6-8-4-1E
SEC. 8, T4S, R1E, U.S.B.&M.
Uintah County, UT.

TOPOGRAPHIC MAP

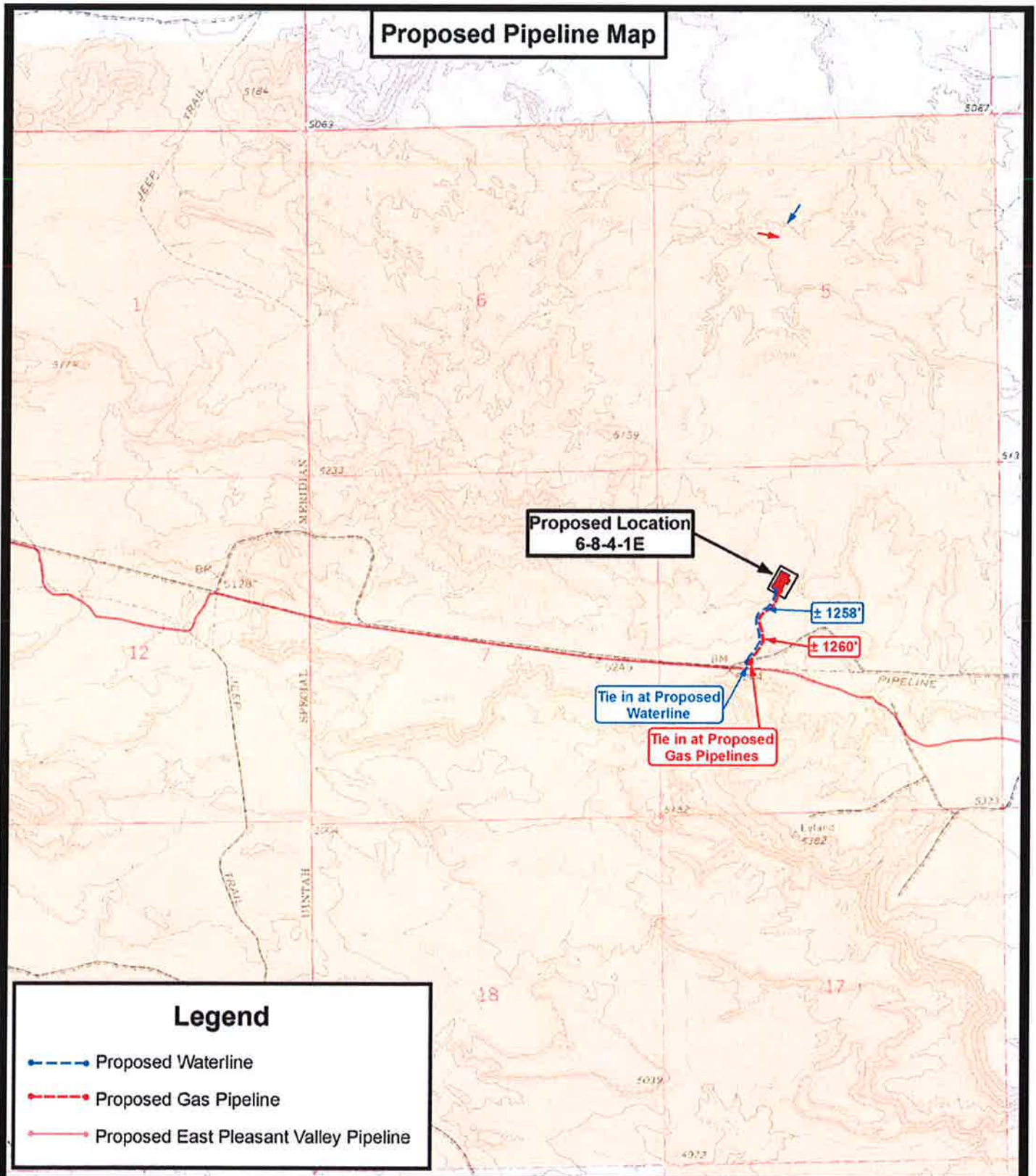
SHEET

B

DRAWN BY: C.H.M.
DATE: 7-23-2010
SCALE: 1" = 2,000'

RECEIVED August 18, 2010

Proposed Pipeline Map



Legend

- Proposed Waterline
- Proposed Gas Pipeline
- Proposed East Pleasant Valley Pipeline

Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518



NEWFIELD EXPLORATION COMPANY

6-8-4-1E
SEC. 8, T4S, R1E, U.S.B.&M.
Uintah County, UT.

TOPOGRAPHIC MAP

SHEET
C

DRAWN BY: C.H.M.
DATE: 7-23-2010
SCALE: 1" = 2,000'

RECEIVED August 18, 2010

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Newfield requests to extend the permit to drill this well for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: August 23, 2010

By:

NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech
SIGNATURE N/A		DATE 8/13/2010



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047506330000

API: 43047506330000

Well Name: Ute Tribal 6-8-4-1E

Location: 1792 FNL 1948 FWL QTR SENW SEC 08 TWP 040S RNG 010E MER U

Company Permit Issued to: NEWFIELD PRODUCTION COMPANY

Date Original Permit Issued: 8/19/2009

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? ☐ Yes ☒ No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? ☐ Yes ☒ No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? ☐ Yes ☒ No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? ☐ Yes ☒ No
- Has the approved source of water for drilling changed? ☐ Yes ☒ No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? ☐ Yes ☒ No
- Is bonding still in place, which covers this proposed well? ☒ Yes ☐ No

**Approved by the
Utah Division of
Oil, Gas and Mining**

Signature: Mandie Crozier

Date: 8/13/2010

Title: Regulatory Tech **Representing:** NEWFIELD PRODUCTION COMPANY

Date: August 23, 2010

By: 

RECEIVED August 13, 2010

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/19/2011	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER:
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Newfield proposes to extend the Application for Permit to Drill this well for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 08/09/2011

By:

NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech
SIGNATURE N/A	DATE 8/8/2011	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047506330000

API: 43047506330000

Well Name: UTE TRIBAL 6-8-4-1E

Location: 1792 FNL 1948 FWL QTR SENW SEC 08 TWP 040S RNG 010E MER U

Company Permit Issued to: NEWFIELD PRODUCTION COMPANY

Date Original Permit Issued: 8/19/2009

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

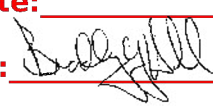
- If located on private land, has the ownership changed, if so, has the surface agreement been updated? ☐ Yes ☒ No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? ☐ Yes ☒ No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? ☐ Yes ☒ No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? ☐ Yes ☒ No
- Has the approved source of water for drilling changed? ☐ Yes ☒ No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? ☐ Yes ☒ No
- Is bonding still in place, which covers this proposed well? ☒ Yes ☐ No

Signature: Mandie Crozier

Date: 8/8/2011

Title: Regulatory Tech **Representing:** NEWFIELD PRODUCTION COMPANY

RECEIVED Aug. 08, 2011

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 2OG0005609
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: UTE TRIBAL 6-8-4-1E
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1792 FNL 1948 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 08 Township: 04.0S Range: 01.0E Meridian: U		9. API NUMBER: 43047506330000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: WILDCAT
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/18/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Newfield proposes to increase the proposed TD for the Ute Tribal 6-8-4-1E from 7270' to 8600'. The new proposed depth will be 1,330' deeper than originally permitted. Attached is the new drilling program reflecting this change.		
Approved by the Utah Division of Oil, Gas and Mining Date: 08/22/2011 By: 		
NAME (PLEASE PRINT) Mandie Crozier		PHONE NUMBER 435 646-4825
SIGNATURE N/A		TITLE Regulatory Tech
DATE 8/18/2011		

**NEWFIELD PRODUCTION COMPANY
UTE TRIBAL 6-8-4-1E
SE/NW SECTION 8, T4S, R1E
UINTAH COUNTY, UTAH**

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Green River	2,280'
Wasatch	7,270'
TD	8,600'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation (Oil)	2,280' – 7,270'
Wasatch Formation (Oil)	7,270' – TD

Fresh water may be encountered in the Uinta Formation, but would not be expected below about 275'. All water shows and water bearing geologic units shall be reported to the geologic and engineering staff of the Vernal Office prior to running the next string of casing or before plugging orders are requested. All water shows must be reported within one (1) business day after being encountered.

All usable (<10,000 PPM TDS) water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. This information shall be reported to the Vernal Office.

Detected water flows shall be sampled, analyzed, and reported to the geologic & engineering staff of the Vernal Office. The office may request additional water samples for further analysis. Usage of the State of Utah form *Report of Water Encountered* is acceptable, but not required.

The following information is requested for water shows and samples where applicable:

Location & Sampled Interval	Date Sampled
Flow Rate	Temperature
Hardness	pH
Water Classification (State of Utah)	Dissolved Calcium (Ca) (mg/l)
Dissolved Iron (Fe) (ug/l)	Dissolved Sodium (Na) (mg/l)
Dissolved Magnesium (Mg) (mg/l)	Dissolved Carbonate (CO ₃) (mg/l)
Dissolved Bicarbonate (NaHCO ₃) (mg/l)	Dissolved Chloride (Cl) (mg/l)
Dissolved Sulfate (SO ₄) (mg/l)	Dissolved Total Solids (TDS) (mg/l)

4. **PROPOSED CASING PROGRAM**

a. Casing Design

Description	Interval		Weight (lb/ft)	Grade	Coupling	Pore Press @ Shoe	MW @ Shoe	Frac Grad @ Shoe	Design Factors		
	Top	Btm							Burst	Collapse	Tension
Surface 8-5/8"	0'	500'	24.0	J-55	STC	8.33	8.33	12.0	10.24	8.22	20.33
Prod 5-1/2"	0'	8,600'	17.0	N-80	LTC	8.5	9.0	-	2.94	2.39	2.47

Assumptions:

- 1) Surface casing MASP = (frac gradient + 1.0 ppg) - gas gradient
- 2) Production casing MASP (production mode) = reservoir pressure - gas gradient
- 3) All collapse calculations assume fully evacuated casing
- 4) All tension calculations assume air weight of casing

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of 1 (one) centralizer on each of the bottom three (3) joints.

b. Cement Design

Job	Hole Size	Fill	Description	FT ³ Sacks	OH Excess	Weight (ppg)	Yield (ft ³ /sk)
Surface Casing	12-1/4"	500'	Class G w/ 2% CaCl ₂	268 229	30%	15.8	1.17
Prod Casing Lead	7-7/8"	4,800'	Prem Lite II w/ 3% KCl, 10% Bentonite (or equivalent cement)	1081 306	30%	11.0	3.53
Prod Casing Tail	7-7/8"	3,800	50/50 Poz Class G w/ 3% KCl, 2% Bentonite (or equivalent cement)	690 856	30%	14.3	1.25

*Actual cement volumes will be calculated from open hole logs, plus 15% excess.

Waiting On Cement: A minimum of four (4) hours shall elapse prior to attempting any pressure testing of the BOP equipment which would subject the surface casing cement to pressure, and a minimum of six (6) hours shall elapse before drilling out of the wiper plug, cement, or shoe is begun. WOC time shall be recorded in the Driller's Log. Compressive Strength shall be a minimum of 500 psi prior to drilling out.

The Vernal BLM Office shall be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface

cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

The production casing cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals.

The minimum diameter for conductor pipe shall be 13 3/8".

All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or to 1500 psi, whichever is greater, but not to exceed 70% of the minimum internal yield. If pressure declines more than 10% in 30 minutes, corrective action shall be taken.

A Form 3160-5, "Sundry Notices and Reports on Wells" shall be filed with the Vernal Office Manager within 30 days after the work is completed. This report must include the following information:

Setting of each string of casing showing the size, grade, weight of casing set, depth, amounts and type of cement used, whether cement circulated or the top of the cement behind the casing, depth of the cementing tools used, casing test method and results, and the date of the work done. Spud date will be shown on the first reports submitted.

5. **MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

The minimum specifications for pressure control equipment will be a standard 3M System:

A 3000 psi WP hydraulic BOP stack consisting of two ram preventers (double or two singles) and an annular preventer per **Exhibit C**.

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 3M system, and individual components shall be operable as designed.

Choke Manifold - The minimum equipment requirements are shown in **Exhibit C**. The choke manifold shall be located at least 5 feet from the BOP stack, outside the substructure..

Drillstring Control Devices - An upper and lower kelly valve, drillstring safety valve including correct closing handle, and an inside BOP shall be provided. The safety valve and inside BOP shall have connections or crossovers to fit all tubulars with OD to allow adequate clearance for running in the hole. All drillstring valves shall be rated to the required BOP WP.

Function test of the BOP equipment shall be made daily. All required BOP tests and/or drills shall be recorded in the Driller's report.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2 regarding air or gas shall be adhered to. If a mist system is being utilized, the requirement for a deduster shall be waived.

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

From surface to ±500 feet will be drilled with an air/mist system. The air rig is equipped with a 6 1/2" blooie line that is straight run and securely anchored. The blooie line is used with a discharge less than 100 ft from the wellbore in order to minimize the well pad size. The blooie line is not

equipped with an automatic igniter or continuous pilot light and the compressor is located less than 100 ft from the well bore due to the low possibility of combustion with the air dust mixture. The trailer mounted compressor (capacity of 2000 CFM) has a safety shut-off valve which is located 15 feet from the air rig. A truck with 70 bbls of water is on stand by to be used as kill fluid, if necessary. From about ± 500 feet to TD, a fresh water system will be utilized. Clay inhibition and hole stability will be achieved with a KCl substitute additive. This additive will be identified in the APD and reviewed to determine if the reserve pit shall be lined. This fresh water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 8.4 lbs/gal. If necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite.

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

8. **TESTING, LOGGING AND CORING PROGRAMS:**

a. **Logging Program:**

(the log types run may change at the discretion of the geologist)

FDC/CNL/GR/DIL: TD - 4,800'

CBL: A cement bond log will be run from TD to the cement top of the production casing.
A field copy will be submitted to the Vernal BLM Office.

b. **Cores:** As deemed necessary.

c. **Drill Stem Tests:** No DSTs are planned in the Green River/Wasatch section.

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

There is no abnormal pressure or temperature expected. Maximum anticipated bottomhole pressure will be approximately equal total depth in feet multiplied by a 0.45 psi/foot gradient.

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

a. **Drilling Activity**

Anticipated Commencement Date:

Upon approval of the site specific APD.

Drilling Days:

Approximately 15 days.

Completion Days:

Approximately 12 - 20 days.

b. Notification of Operations

The Vernal BLM office will be notified at least 24 hours **prior** to the commencement of spudding the well (to be followed with a Sundry Notice, Form 3160-5), of initiating pressure tests of the blowout preventer and related equipment, and running casing and cementing of all casing strings. Notification will be made during regular work hours (7:45 a.m.-4:30 p.m., Monday - Friday except holidays).

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the appropriate regulations, Onshore Orders, or BLM policy.

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in suspended status without prior approval from the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given to the BLM before resumption of operations.

Daily drilling and completion reports shall be submitted to the Vernal BLM Office on a weekly basis.

Whether the well is completed as a dry hole or a producer, the "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. One copy of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the Authorized Officer (AO).

A completion rig will be used for completion operations after the wells are stimulated to run the production tubing.. All conditions of this approved plan will be applicable during all operations conducted with the completion rig.

Operator shall report production data to the MMS pursuant to 30 CFR 216.5 using form MMS/3160. In accordance with Onshore Oil and Gas Order No. 1, a well will be reported on form 3160-6, "Monthly Report of Operations," starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed with the Vernal BLM Office.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever occurs first; and for gas wells, as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which gas is measured through permanent metering facilities, whichever occurs first.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by written communication not later than 5 days following the date when the well is placed on production.

Pursuant to Onshore Order No. 7, with the approval of the AO, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During this period, an application for approval of the permanent disposal method must be submitted to the AO.

Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during the initial well evaluation tests, not to exceed 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the AO and approval received for any venting/flaring of gas beyond the initial 30 days or authorized test period.

A schematic facilities diagram, as required by 43 CFR 3162.7-5(b.9.d), shall be submitted to the Vernal BLM Office within 60 days of installation or first production, whichever occurs first. All site security regulations, as specified in Onshore Oil & Gas Order No. 3, shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5(b.4).

Well abandonment operations shall not be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment", Form 3160-5, will be filed with the Authorized Officer within 30 days following completion of the well for abandonment. This report will indicate placement of the plugs and current status of the surface restoration. Final Abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO, or the appropriate surface managing agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with the State and local laws, to the extent to which they are applicable, to operations on Federal or Indian lands.

Newfield requests approval for all variances to Onshore Oil and Gas Order No. 2 as sited in Section 9.0 of the Ute Tribe Green River Development Standard Operation Procedure (SOP).

3-M SYSTEM Blowout Prevention Equipment Systems

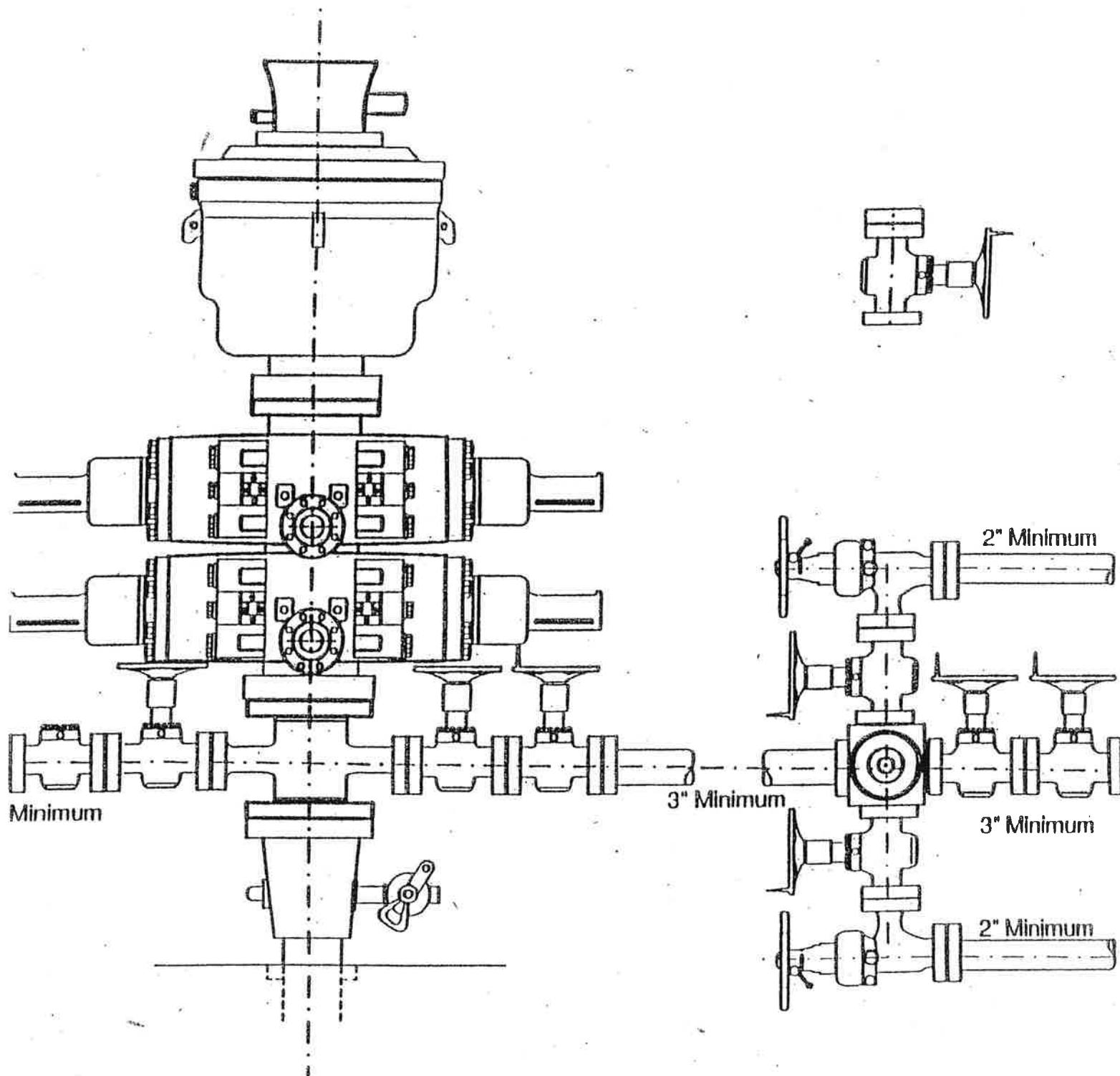


EXHIBIT C

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. 2OG0005609
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name UTE
2. Name of Operator Newfield Production Company		7. If Unit or CA Agreement, Name and No. NA
3a. Address Route #3 Box 3630, Myton UT 84052	3b. Phone No. (include area code) (435) 646-3721	8. Lease Name and Well No. Ute Tribal 6-8-4-1E
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface SE/NW 1792' FNL 1948' FWL At proposed prod. zone		9. API Well No. 43 047 50633
11. Sec., T. R. M. or Blk. and Survey or Area Sec. 8, T4S R1E		10. Field and Pool, or Exploratory Undesignated
12. County or Parish Uintah		13. State UT
14. Distance in miles and direction from nearest town or post office* Approximately 15.3 miles southeast of Myton, UT	15. Distance from proposed* location to nearest property or lease line, ft. Approx. 1792' f/lse, NA' f/unit (Also to nearest drig. unit line, if any)	16. No. of acres in lease NA
17. Spacing Unit dedicated to this well 40 Acres	18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. NA	19. Proposed Depth 7,270'
20. BLM/BIA Bond No. on file RLB0010462	21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5146' GL	22. Approximate date work will start* 4th Qtr. 2010
23. Estimated duration (7) days from SPUD to rig release		24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature <i>Mandie Crozier</i>	Name (Printed/Typed) Mandie Crozier	Date 6/23/10
Title Regulatory Specialist		
Approved by (Signature) <i>Jerry Kenczka</i>	Name (Printed/Typed) Jerry Kenczka	Date AUG 17 2011
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

RECEIVED

*(Instructions on page 2)

AUG 23 2011

DIV. OF OIL, GAS & MINING

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

UDOGM

RECEIVED

JUN 24 2010

BLM VERNAL, UTAH

Original date 8/14/09



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Newfield Production Company
Well No: Ute Tribal 6-8-4-1E
API No: 43-013-50102

Location: SENW, Sec.8, T4S R1W
Lease No: 2OG0005609
Agreement: N/A

43 047 50633

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Construction Activity (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- The Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist shall be notified at least 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion. Notify the BLM Environmental Scientist prior to moving on the drilling rig.
Spud Notice (Notify BLM Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings to: ut_vn_opreport@blm.gov .
BOP & Related Equipment Tests (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify BLM Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be installed and maintained in the reserve pit.
- Any deviation from submitted APD's and ROW applications the operator will notify the BLM in writing and will receive written authorization of any such change with appropriate authorization.
- All operator employees and/or authorized personnel (sub-contractors) in the field will have approved applicable APD's and ROW permits/authorizations on their person(s) during all phases of construction.
- All vehicular traffic, personnel movement, construction/restoration operations should be confined to the area examined and approved, and to the existing roadways and/or evaluated access routes.
- All permanent surface equipment (meaning on site for six months or longer) will be painted Covert Green to match the surrounding landscape color unless otherwise authorized. This would include all facilities except those required to comply with Occupational Safety and Health Act (OSHA) regulations.
- Reclamation will be completed in accordance with the recontouring and reseeding procedures outlined in the Newfield Exploration Company Castle Peak and Eight Mile Flat Reclamation Plan on file with the Vernal Field Office of the BLM, unless otherwise specified by the private surface owner.

SITE SPECIFIC CONDITIONS OF APPROVAL

- The operator will strictly adhere to all Stipulations and Conditions of Approval associated with the Bureau of Indian Affairs Site-Specific Environmental Assessment of Ute Tribal 6-8-4-1E.
- The operator will refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).
- The Ute Tribe Energy & Minerals Department is to be notified, in writing, 48 hours prior to construction.
- Construction Notice shall be given to the department on the Ute Tribe workdays, which are Monday through Thursday. The operator understands that they may be responsible for costs incurred by the Ute Tribe after hours.
- The operator shall assure the Ute Tribe "ALL CONTRACTORS, INCLUDING SUBCONTRACTORS, LEASING CONTRACTORS, AND ETC." have acquired a current and valid Ute Tribal Business License and have "Access Permits" prior to construction, and will have these permits in vehicles at all times.
- You are hereby notified that working under the "umbrella" of a company does not allow you to be in the field, and can be subject to those fines of the Ute Tribe Severance Tax Ordinance.

- Any deviation of submitted APD's and ROW applications the operator will notify the Ute Tribe and BIA in writing and will receive written authorization of any such change with appropriate authorization.
- The operator will implement "Safety and Emergency Plan." The operator's safety director will ensure its compliance.
- All operator employees and/or authorized personnel (sub-contractors) in the field will have approved applicable APD's and ROW permits/authorizations on their person(s) during all phases of construction.
- All vehicular traffic, personnel movement, construction/restoration operations should be confined to the area examined and approved, and to the existing roadways and/or evaluated access routes.
- All personnel should refrain from collecting artifacts, any paleontological fossils, and from disturbing any significant cultural resources in the area.
- The personnel from the Ute Tribe Energy & Minerals Department should be notified should cultural remains from subsurface deposits be exposed or identified during construction. All construction will cease.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Production casing cement shall be brought up and into the surface.
- Logging: A Gamma Ray well log shall be run from the well Total Depth to the surface. A copy of the Gamma Ray well Log shall be submitted to the BLM Vernal Field Office.
- A copy of Newfield's Standard Operating Practices (SOP version: dated 4/18/08 and approved 5/12/08) shall be on location.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.

- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and

Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent

Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 20G0005609
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: UTE TRIBAL 6-8-4-1E
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1792 FNL 1948 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 08 Township: 04.0S Range: 01.0E Meridian: U		9. API NUMBER: 43047506330000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: WILDCAT
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/19/2012 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Newfield proposes to extend the Application for Permit to Drill this well for one year.		
Approved by the Utah Division of Oil, Gas and Mining Date: July 30, 2012 By:		
NAME (PLEASE PRINT) Mandie Crozier		PHONE NUMBER 435 646-4825
SIGNATURE N/A		TITLE Regulatory Tech DATE 7/25/2012



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047506330000

API: 43047506330000

Well Name: UTE TRIBAL 6-8-4-1E

Location: 1792 FNL 1948 FWL QTR SENW SEC 08 TWNP 040S RNG 010E MER U

Company Permit Issued to: NEWFIELD PRODUCTION COMPANY

Date Original Permit Issued: 8/19/2009

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? ☒ Yes ☐ No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? ☐ Yes ☒ No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? ☐ Yes ☒ No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? ☐ Yes ☒ No
- Has the approved source of water for drilling changed? ☐ Yes ☒ No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? ☐ Yes ☒ No
- Is bonding still in place, which covers this proposed well? ☒ Yes ☐ No

Signature: Mandie Crozier

Date: 7/25/2012

Title: Regulatory Tech **Representing:** NEWFIELD PRODUCTION COMPANY

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BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# Ross # 26 Submitted
By Xabier Lasa Phone Number 435-823-6014
Well Name/Number Ute Tribal 6-8-4-1E
Qtr/Qtr SE/NW Section 8 Township 4S Range 1E
Lease Serial Number 2OG0005609
API Number 43-047-50633-00-x1

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 12-18-12 12:00 AM ☐ PM ☒

Casing – Please report time casing run starts, not cementing times.

- ☒ Surface Casing
- ☐ Intermediate Casing
- ☐ Production Casing
- ☐ Liner
- ☐ Other

Date/Time 12-19-12 8:00 AM ☒ PM ☐

BOPE

- ☐ Initial BOPE test at surface casing point
- ☐ BOPE test at intermediate casing point
- ☐ 30 day BOPE test
- ☐ Other

Date/Time _____ AM ☐ PM ☐

Remarks _____

**CONFIDENTIAL**

Alexis Huefner <alexishuefner@utah.gov>

NEWFIELD SPUD NOTICE

Branden Arnold <barnold@newfield.com>

Wed, Dec 19, 2012 at 7:22 AM

To: "ut_vn_opreport@blm.gov" <ut_vn_opreport@blm.gov>, Carol Daniels <caroldaniels@utah.gov>, "dennisingram@utah.gov" <dennisingram@utah.gov>, "chrisjensen@utah.gov" <chrisjensen@utah.gov>, "danjarvis@utah.gov" <danjarvis@utah.gov>, "alexishuefner@utah.gov" <alexishuefner@utah.gov>
Cc: Ryan Crum <rcrum@newfield.com>, Xabier Lasa <xlasa@newfield.com>, Jim Smith <jsmith@newfield.com>, Jay Burton <jburton@newfield.com>, Justin Crum <Jcrum@newfield.com>, Don Bastian <dbastian@newfield.com>, Troy Zufelt <tzufelt@newfield.com>, Mike Braithwaite <mbraithwaite@newfield.com>, "den_ss1@nfxrig.com" <den_ss1@nfxrig.com>, "den_ss2@nfxrig.com" <den_ss2@nfxrig.com>, Zach Baldwin <zbaldwin@newfield.com>, Cherei Neilson <CNeilson@newfield.com>, Ray Herrera <rherrera@newfield.com>, Mitch Benson <mbenson@newfield.com>, Jennifer Ross <JKRoss@newfield.com>, Tasha Robison <tasharobison@newfield.com>, Tabitha Timothy <ttimothy@newfield.com>, Jentri Park <jpark@newfield.com>

The Ute Tribal 6-8-4-1E will not be spudded until the 12-20-12, at 8:00 am

4304750633 SEUW 8 4S 1E

From: Branden Arnold**Sent:** Monday, December 17, 2012 8:39 AM**To:** ut_vn_opreport@blm.gov; Carol Daniels; 'dennisingram@utah.gov'; 'chrisjensen@utah.gov'; danjarvis@utah.gov; alexishuefner@utah.gov**Cc:** Ryan Crum; Xabier Lasa; Jim Smith; Jay Burton; Justin Crum; Don Bastian; Troy Zufelt; Branden Arnold; Mike Braithwaite; den_ss1@nfxrig.com; den_ss2@nfxrig.com; Zach Baldwin; Cherei Neilson; Ray Herrera; Mitch Benson**Subject:** NEWFIELD SPUD NOTICE

[Quoted text hidden]

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM -FORM 6

OPERATOR: NEWFIELD PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT. NO. N2695

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	17400	4301351467	GMBU H-9-9-17	NENW	9	9S	17E	DUCHESNE	12/17/2012	12/19/12
WELL 1 COMMENTS: GRRV BHL: Senw											
B	99999	17400	4301351472	GMBU I-9-9-17	NWNE	9	9S	17E	DUCHESNE	12/17/2012	12/19/12
GRRV BHL: Sene											
A	99999	18846	4301351716	VELMA 2-11-3-2WH	SWSE	2	3S	2W	DUCHESNE	12/17/2012	12/19/12
GRRV BHL: S11 SWSE											
A	99999	18847	4304750633	UTE TRIBAL 6-8-4-1E	SENW	8	4S	1E	UINTAH	12/18/2012	12/19/12

- GRRV
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

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Signature Tabitha Timothy

Production Clerk

12/19/12

NOTE: Use COMMENT section to explain why each Action Code was selected.

RECEIVED

DEC 19 2012

Div. of Oil, Gas & Mining

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

NEWFIELD PRODUCTION COMPANY

3a. Address

Route 3 Box 3630

Myton, UT 84052

3b. Phone (include area code)

435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Section 8 T4S R1W

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

8. Well Name and No.

UTE TRIBAL 6-8-4-1 E

9. API Well No.

4304750633

10. Field and Pool, or Exploratory Area

MYTON-TRIBAL EDA

11. County or Parish, State

DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Notice _____
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 12/21/12 MIRU Ross #29. Spud well @8:00 AM. Drill 318' of 12 1/4" hole with air mist. TIH W/ 11 Jt's 8 5/8" J-55 24# csgn. Set @ 505.97. On 12/27/12 cement with 260 sks of class "G" w/ 2% CaCL2 + 0.25#/sk Cello- Flake Mixed @ 15.8ppg w/ 1.17ft3/sk yield. Returned 9 barrels cement to pit. WOC.

I hereby certify that the foregoing is true and correct (Printed/ Typed)

Branden Arnold

Signature

Title

Date

02/05/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

RECEIVED

FEB 12 2013

DIV. OF OIL, GAS & MINING

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

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(Instructions on page 2)

Casing / Liner Detail

Well Ute Tribal 6-8-4-1E
Prospect Myton
Foreman
Run Date:
String Type Conductor, 14", 36.75#, H-40,

- Detail From Top To Bottom -

Depth	Length	JTS	Description	OD	ID
16.00			10'KB		
10.00	6.00	1	Conductor	14.000	13.500
16.00			-		

Cement Detail

Cement Company:					
Slurry	# of Sacks	Weight (ppg)	Yield	Volume (ft³)	Description - Slurry Class and Additives

Tab-In-Job?	
HT:	0
Initial Circulation Pressure:	
Initial Circulation Rate:	
Final Circulation Pressure:	
Final Circulation Rate:	
Displacement Fluid:	
Displacement Rate:	
Displacement Volume:	
Fluid Returns:	
Centralizer Type And Placement:	

Cement To Surface?	
Est. Top of Cement:	
Plugs Bumped?	
Pressure Plugs Bumped:	
Floats Holding?	
Casing Stuck On / Off Bottom?	
Casing Reciprocated?	
Casing Rotated?	
CIP:	
Casing Wt Prior To Cement:	
Casing Weight Set On Slips:	

Casing / Liner Detail

Well Ute Tribal 6-8-4-1E
Prospect Myton
Foreman
Run Date:
String Type Surface, 8.625", 24#, J-55, STC (Generic)

- Detail From Top To Bottom -

Depth	Length	JTS	Description	OD	ID
505.97			10'KB		
10.00	1.42		Wellhead		
11.42	447.70	10	Casing	8.625	
459.12	45.95	1	Shoe joint	8.625	
505.07	0.90		Guide shoe		
505.97			-		

Cement Detail

Cement Company: BJ					
Slurry	# of Sacks	Weight (ppg)	Yield	Volume (ft³)	Description - Slurry Class and Additives
1	260	15.8	1.17	304.2	Class G+2%KCL+.25#CF

Stab-In-Job?	No
HT:	0
Initial Circulation Pressure:	
Initial Circulation Rate:	
Final Circulation Pressure:	
Final Circulation Rate:	
Displacement Fluid:	Water
Displacement Rate:	4
Displacement Volume:	28.5
Mud Returns:	Full
Centralizer Type And Placement:	
Middle of first, top of second and third for a total of 3	

Cement To Surface?	Yes
Est. Top of Cement:	0
Plugs Bumped?	Yes
Pressure Plugs Bumped:	339
Floats Holding?	Yes
Casing Stuck On / Off Bottom?	No
Casing Reciprocated?	No
Casing Rotated?	No
CIP:	13:46
Casing Wt Prior To Cement:	
Casing Weight Set On Slips:	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 2OG0005609
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: UTE TRIBAL 6-8-4-1E
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1792 FNL 1948 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 08 Township: 04.0S Range: 01.0E Meridian: U		9. API NUMBER: 43047506330000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: WILDCAT
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 2/18/2013	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100%;" type="text"/> </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <div style="display: flex; justify-content: space-between; align-items: flex-start;"> <div style="width: 60%;"> <p>The above well was placed on production on 02/18/2013 at 16:30 hours.</p> </div> <div style="width: 35%; text-align: center;"> <p>Accepted by the Utah Division of Oil, Gas and Mining</p> <p>FOR RECORD ONLY</p> <p>March 25, 2013</p> </div> </div>		
NAME (PLEASE PRINT) Jennifer Peatross	PHONE NUMBER 435 646-4885	TITLE Production Technician
SIGNATURE N/A	DATE 3/22/2013	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other: _____						5. Lease Serial No. 20G0005609			
						6. If Indian, Allottee or Tribe Name UTE			
2. Name of Operator NEWFIELD EXPLORATION COMPANY						7. Unit or CA Agreement Name and No.			
3. Address 1401 17TH ST. SUITE 1000 DENVER, CO 80202				3a. Phone No. (include area code) (435) 646-3721		8. Lease Name and Well No. UTE TRIBAL 6-8-4-1E			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1792' FNL & 1948' FWL (SE/NW) At top prod. interval reported below At total depth						9. AFI Well No. 43-047-50633			
						10. Field and Pool or Exploratory UNDESIGNATED			
						11. Sec., T., R., M., on Block and Survey or Area SEC. 8, T4S, R1E			
						12. County or Parish UINTAH			
						13. State UT			
						17. Elevations (DF, RKB, RT, GL)* 5146' GL 5159' KB			
14. Date Spudded 12/21/2012		15. Date T.D. Reached 01/25/2013		16. Date Completed 02/01/2013 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.					
18. Total Depth: MD 8410' TVD 8404'		19. Plug Back T.D.: MD 6191' TVD		20. Depth Bridge Plug Set: MD TVD					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) DUAL IND GRD, SP, COMP. DENSITY, COMP. NEUTRON, GR, CALIPER, CMT BOND						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24#	0	506'		260 CLASS G			
7-7/8"	5-1/2" SB80	17#	0	8387'		205 ECONO		1336'	
						540 BONDCM			
						335 ECONO			
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-7/8"	EOT@ 8053'	TA @ 7952'							
25. Producing Intervals									
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
A) Green River		6235' MD	7196' MD	6235-7954' MD		0.34"	105		
B) Wasatch		7491' MD	7954' MD						
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval		Amount and Type of Material							
6235-7954' MD		Frac w/ 400243#s 20/40 white sand in 3191 bbls of Lightning 17 fluid, in 5 stages.							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
2/19/13	3/1/13	24	→	145	0	13			2-1/2" x 1-3/4" x 20' RHAC Pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					PRODUCING	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

RECEIVED
APR 11 2013
DIV OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

NO MEASURABLE GAS

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GARDEN GULCH MRK GARDEN GULCH 1	5162' 5337'
				GARDEN GULCH 2 POINT 3	5465' 5785'
				X MRKR Y MRKR	5988' 6008'
				DOUGLAS CREEK MRK BI CARBONATE MRK	6174' 6457'
				B LIMESTONE MRK CASTLE PEAK	6631' 6974'
				BASAL CARBONATE WASATCH	7332' 7455'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
☒ Other: Drilling Daily Activity

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Jennifer PeatrossTitle Production TechnicianSignature Date 03/22/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Daily Activity Report

Format For Sundry

UTE TRIBAL 6-8-4-1E

12/1/2012 To 4/28/2013

2/5/2013 Day: 3

Completion

Wildcat #2 on 2/5/2013 - MU BHA & PU tbg. Drill out DV tool. PU tbg & tag @ 8346'. Circulate well clean. - Move Drillers platform into higher position needed for job because of height of wellcontrol stack. RU rig floor & tbg handling equipment. - Install Cameron 10K frac sleeve in 5K wellhead. NU wellcontrol stack & torque to API specs as follows: Cameron 10K 4-1/16" X 7-1/16" X-over spool, Weatherford 10K 7-1/16" manual frac valve, Knight 10K 7-1/16" single blind ram w/ double 2-1/16" outlet valves, Knight 10K 7-1/16" X 5K 7-1/16" X-over spool, Knight double pipe rams dressed with 2-7/8" ram blocks in each w/ double 2-1/16" outlet valves between pipe rams & Knight Washington head. Pressure test hydraulic chambers on all BOPs to max accumulator pressure for 5 minutes and chart each test. - Install Cameron 10K frac sleeve in 5K wellhead. NU wellcontrol stack & torque to API specs as follows: Cameron 10K 4-1/16" X 7-1/16" X-over spool, Weatherford 10K 7-1/16" manual frac valve, Knight 10K 7-1/16" single blind ram w/ double 2-1/16" outlet valves, Knight 10K 7-1/16" X 5K 7-1/16" X-over spool, Knight double pipe rams dressed with 2-7/8" ram blocks in each w/ double 2-1/16" outlet valves between pipe rams & Knight Washington head. Pressure test hydraulic chambers on all BOPs to max accumulator pressure for 5 minutes and chart each test. - Pressure test single blind rams and each 2-1/16" gate valve on Knight 10K BOP w/ low test of 250 psi for 5 min & high test of 10,000 psi for 10 min (also negative test on Weatherford 10K manual valve). Install test sub in wellcontrol stack w/ Knight 2-7/8" 5K TIW valve. Pressure test each set of 2-7/8" pipe rams & double 2-1/16" gate valves installed in Knight 5K double 5K BOP w/ low test of 250 psi for 5 min & high test of 5000 psi for 10 min. All pressure tests where recorded and charts added to well file. - Continue PU 171 jts 2-7/8" L-80 6.5# 8rd EUE work string. Tag @ 8346'. Pump polymer sweep & circulate well clean w/ 200 bbls fresh water w/ KCL substitute added. LD 7- jts tbg, EOT @ 8134' w/ 258-jts tbg. SWIFN. - Continue PU 171 jts 2-7/8" L-80 6.5# 8rd EUE work string. Tag @ 8346'. Pump polymer sweep & circulate well clean w/ 200 bbls fresh water w/ KCL substitute added. LD 7- jts tbg, EOT @ 8134' w/ 258-jts tbg. SWIFN. - Continue PU 171 jts 2-7/8" L-80 6.5# 8rd EUE work string. Tag @ 8346'. Pump polymer sweep & circulate well clean w/ 200 bbls fresh water w/ KCL substitute added. LD 7- jts tbg, EOT @ 8134' w/ 258-jts tbg. SWIFN. - RU power swivel & pump lines. Drill out cement to DV tool @ 2941'. Drill out DV tool in 30 min. Pump 10 bbl polymer sweep & circulate well clean. RD power swivel. - RU power swivel & pump lines. Drill out cement to DV tool @ 2941'. Drill out DV tool in 30 min. Pump 10 bbl polymer sweep & circulate well clean. RD power swivel. - MU BHA, PU 2-7/8" L-80 6.5# 8rd EUE work string/ TIH w/ 4-3/4" tri-cone bit, bit sub, 1- jt tbg, XN-nipple, 1- jt tbg, X-nipple & 92- jts tbg. Tag cement @ 2909'. - MU BHA, PU 2-7/8" L-80 6.5# 8rd EUE work string/ TIH w/ 4-3/4" tri-cone bit, bit sub, 1- jt tbg, XN-nipple, 1- jt tbg, X-nipple & 92- jts tbg. Tag cement @ 2909'. - MU BHA, PU 2-7/8" L-80 6.5# 8rd EUE work string/ TIH w/ 4-3/4" tri-cone bit, bit sub, 1- jt tbg, XN-nipple, 1- jt tbg, X-nipple & 92- jts tbg. Tag cement @ 2909'. - Move Drillers platform into higher position needed for job because of height of wellcontrol stack. RU rig floor & tbg handling equipment. - Move Drillers platform into higher position needed for job because of height of wellcontrol stack. RU rig floor & tbg handling equipment. - Install Cameron 10K frac sleeve in 5K wellhead. NU wellcontrol stack & torque to API specs as follows: Cameron 10K 4-1/16" X 7-1/16" X-over spool, Weatherford 10K 7-1/16" manual frac valve, Knight 10K 7-1/16" single blind ram w/ double 2-1/16" outlet valves, Knight 10K 7-1/16" X 5K 7-1/16" X-over spool, Knight double pipe rams dressed with 2-7/8" ram blocks in each w/ double 2-1/16" outlet valves between pipe rams & Knight Washington head. Pressure test hydraulic chambers on all BOPs to max accumulator pressure for 5 minutes and chart each test. - Prep & talley tbg. RU pump lines. - Prep & talley

tbg. RU pump lines. - Prep & talley tbg. RU pump lines. - Unload tbg from trailer onto pipe racks. Spot & RU Graco hydraulic tbg PU machine - Unload tbg from trailer onto pipe racks. Spot & RU Graco hydraulic tbg PU machine - Unload tbg from trailer onto pipe racks. Spot & RU Graco hydraulic tbg PU machine - MIRU Wildcat #2 SU - MIRU Wildcat #2 SU - MIRU Wildcat #2 SU - Pressure test single blind rams and each 2-1/16" gate valve on Knight 10K BOP w/ low test of 250 psi for 5 min & high test of 10,000 psi for 10 min (also negative test on Weatherford 10K manual valve). Install test sub in wellcontrol stack w/ Knight 2-7/8" 5K TIW valve. Pressure test each set of 2-7/8" pipe rams & double 2-1/16" gate valves installed in Knight 5K double 5K BOP w/ low test of 250 psi for 5 min & high test of 5000 psi for 10 min. All pressure tests where recorded and charts added to well file. - Pressure test single blind rams and each 2-1/16" gate valve on Knight 10K BOP w/ low test of 250 psi for 5 min & high test of 10,000 psi for 10 min (also negative test on Weatherford 10K manual valve). Install test sub in wellcontrol stack w/ Knight 2-7/8" 5K TIW valve. Pressure test each set of 2-7/8" pipe rams & double 2-1/16" gate valves installed in Knight 5K double 5K BOP w/ low test of 250 psi for 5 min & high test of 5000 psi for 10 min. All pressure tests where recorded and charts added to well file.

Daily Cost: \$0

Cumulative Cost: \$26,842

2/6/2013 Day: 4

Completion

Wildcat #2 on 2/6/2013 - LD work string. TIH w/ string mill. Work string mill through DV tool. LD work string. - Check pressure on well, 0 psi tbg & csg. LD 1- jt tbg. Noticed tbg was plugged with setup oil. Called for hot oil truck to circulate oil out of tbg. Pressured up on csg to push oil from tbg. Setup oil plugged off in 2" kelly hose. Steam rig hoses, TIW & tbg stump to soften oil. Tie onto csg & reverse circulate tbg clean w/ 30 bbl water. - LD 176- jts 2-7/8" L-80 tbg. TOO H w/ 94- jts tbg & LD BHA. - PU & TIH w/ 4-3/4" tri-cone bit, bit sub, 4-3/4" string mill, X-over sub, XN-nipple, 1- jt tbg, X-nipple & 93- jts 2-7/8" L-80 6.5# 8rd EUE tbg. Work string mill through DV tool ensuring csg was clean. - LD 47- jts tbg on pipe racks. SWIFN.

Daily Cost: \$0

Cumulative Cost: \$33,993

2/8/2013 Day: 5

Completion

Wildcat #2 on 2/8/2013 - Baker Hughes was supposed to be ready to pump @ 7:00 am. 1:00 pm well was open ready to frac. Frac stages 1-3. WL stage #4. - RU Perforators WLT & lubricator. RIH w/ Halliburton 5-1/2" 8K composite flow through frac plug & perf guns. Set plug @ 7270'. Perforate CP4 sds @ 7195-96, 7190-92', CP2 sds @ 7119-21' & CP1 sds @ 7043-45' w/ 3 1/8" slick guns (22.7g (EXP-3323-361T) w/ 3 spf for total of 21 shots. - Stage #3 2534 psi on well. Frac Wstch sds w/ 76,974#'s of 20/40 sand in 381 bbls of Lightning 17 fluid. Ave temp of frac fluid: 76? Broke @ 2781 psi @ 3.8 BPM. Treated w/ ave pressure of 3705 psi @ ave rate of 44 BPM. Pumped 504 gals of 15% HCL in flush for Stage #4. ISDP 3230 psi. FG=.86, 5 min SIP 2696 psi, 10 min SIP 2558 psi, 15 min SIP 2530 psi. Leave pressure on well. 2224 BWTR. - RU Perforators WLT & lubricator. RIH w/ Halliburton 5-1/2" 8K composite flow through frac plug & perf guns. Set plug @ 7680'. Perforate Wstch sds @ 7618-20, 7599-7600, 7578-79, 7573-74, 7516-18 & 7491-92' w/ 3 1/8" slick guns (22.7g (EXP-3323-361T) w/ 3 spf for total of 24 shots. - Stage #2 2817 psi on well. Frac Wstch sds w/ 80,315#'s of 20/40 sand in 394 bbls of Lightning 17 fluid. Ave temp of frac fluid: 77? Broke @ 3004 psi @ 6.2 BPM. Treated w/ ave pressure of 3084 psi @ ave rate of 42.8 BPM. Pumped 504 gals of 15% HCL in flush for Stage #3. ISDP 3050 psi. FG=.82, 5 min SIP 2790 psi, 10 min SIP 2684 psi, 15 min SIP 2658 psi. Leave pressure on well. 1629 total BWTR - RU Perforators WLT & lubricator. RIH w/ Halliburton 5-1/2" 8K composite flow through frac plug & perf guns. Set plug @ 7806'. Perforate Wstch sds @ 7770-72, 7764-66, 7758-7760, 7739-40'

w/ 3 1/8" slick guns (22.7g (EXP-3323-361T) w/ 3 spf for total of 21 shots. - Stage #1 290 psi on well. Frac Wstch sds w/ 120,805#'s of 20/40 sand in 501 bbls of Lightning 17 fluid. Ave temp of frac fluid: 77? Broke @ 3120 psi @ 4.1 BPM. ISIP 2785 psi, FG=.78, 1 min SIP 2633 psi, 4 min SIP 2422 psi. Treated w/ ave pressure of 3964 psi @ ave rate of 43.8 BPM. Pumped 504 gals of 15% HCL in flush for Stage #2. ISDP 3230 psi. FG=.84, 5 min SIP 3010 psi, 10 min SIP 2979 psi, 15 min SIP 2966 psi. Leave pressure on well. 1033 total BWTR - Held safety meeting w/ Baker Hughes frac crew & Perforators WL crew. Topics of discusion: PPE, muster area, working around pressure, FRC's, overhead loads, ect. Pressure test lines to 7500 psi. - Wait for Baker Hughes to rig up frac equipment.

Daily Cost: \$0

Cumulative Cost: \$40,378

2/11/2013 Day: 6

Completion

Wildcat #2 on 2/11/2013 - Wait for Baker Hughes frac crew to be ready to pump. Frac remaining 2 stages. Flow well for 8 1/2 hours and turned to oil. - Stage #4 2231 psi on well. Frac CP4,2&1 sds w/ 55,785#'s of 20/40 sand in 281 bbls of Lightning 17 fluid. Ave temp of frac fluid: 74? Broke @ 3526 psi @ 2.6 BPM. Treated w/ ave pressure of 2789 psi @ ave rate of 36.2 BPM. Pumped 504 gals of 15% HCL in flush for Stage #5. ISDP 2012 psi. FG=.72, 5 min SIP 1944 psi, 10 min SIP 1774 psi, 15 min SIP 1750 psi. Leave pressure on well. 2750 total BWTR - Stage #5 1427 psi on well. Frac D2&1 sds w/ 66,364#'s of 20/40 sand in 353 bbls of Lightning 17 fluid. Ave temp of frac fluid: 73? Broke @ 1598 psi @ 5.3 BPM. Treated w/ ave pressure of 2547 psi @ ave rate of 43.8 BPM. ISDP 1764 psi. FG=.72, 5 min SIP 1598 psi, 10 min SIP 1587 psi, 15 min SIP 1501 psi. 3309 total BWTR - Wait for Baker Hughes frac crew to pump. - RD Baker Hughes frac equipment & Perforators WLT. Open well for flowback @ approx 50 bbls per hour. Well flowed for 8 1/2 hours and turned to oil. SWIFN. Recovered approx 420 bbl. 2889 BWTR. - RU Perforators WLT & lubricator. RIH w/ Halliburton 5-1/2" 8K composite flow through frac plug & perf guns. Set plug @ 6370'. Perforate D2 sds @ 6292-94, 6278-80 & 6259-60' & D1 sds 6235-36' w/ 3 1/8" slick guns (22.7g (EXP-3323-361T) w/ 3 spf for total of 18 shots.

Daily Cost: \$0

Cumulative Cost: \$177,365

2/12/2013 Day: 7

Completion

Wildcat #2 on 2/12/2013 - Set 2 kill plugs. ND frac stack. NU drill out stack. Pressure test hydraulic chambers in BOPs. Attempt pressure test on blind rams. Test failed due to leaking TWCV. - Bleed pressure off csg. Wait 30 min to ensure csg is dead. ND frac stack & remove Cameron frac sleeve. NU Knight 5K drill out stack as follows: 5K blind rams, 5K double 2-7/8" pipe rams & Washington head. - Unload 2-7/8" L-80 production tbg. Installed TWCV in tbg hanger. Pressure test hydraulic chambers of BOPs for 5 min each. Attempt pressure testing blind rams. Pressure test failed due to leaking TWCV. Fill csg w/ 40 BW to attempt testing against kill plug. Could not get test due to trapt air. SWIFN. - Pump 30 BW down csg @ 250 deg. RU Perforators WLT. RIH w/ Halliburton 8K solid kill plug & set @ 6290'. POOH w/ WL. RIH w/ Halliburton 8K solid kill plug & set @ 6280'. POOH & RD WLT.

Daily Cost: \$0

Cumulative Cost: \$192,057

2/13/2013 Day: 8

Completion

Wildcat #2 on 2/13/2013 - RIH w/ drill string. Tagged tight spot 90 jts in @ 2,941'. DO w/ pwr swvl. RIH w/ another 63 jts. EOT @ 5,005'. SWIFN. - RO pwr swvl and RIH w/ another 63 jts of tbg, EOT @ 5005' w/ 154 jts, tallied last row of tbg, drained pump and lines. SWIFN,

SDFN. - Tagged tight spot @ 2,941', picked up power swvl, broke circ. Cleaned up tight spot w/ mill. - RIH w/ 4 3/4" mill, XO SUB P X B 2 3/8 PAC X 2 3/8 PAC, POBS 2 3/8 EUE X 2 3/8 PAC, XO SUB 2 3/8 PAC X 2 3/8 EUE, XO SUB 2 3/8 PAC X 2 7/8 EUE, 1 jt of tbg, X NIPPLE w/ 2.313" ID. RIH w/ 90 jts of tbg. - Safety Meeting, discussed location hazards, recent NFX incidents, job procedure, emergency plans, meeting point. - Install bleed nipple w/ TIW vlv and pressure test lower pipe rams 250# low for 5 min and 5000# high for 10 min. Pressure test upper pipe rams and outer 2 1/16" gates to 250# low for 5 min and 5000# high for 10 min. Pressure test upper pipe rams and inner 2 1/16" gates to 250# low for 5 min and 5000# high for 10 min. All tests charted.

Daily Cost: \$0

Cumulative Cost: \$219,867

2/14/2013 Day: 9

Completion

Wildcat #2 on 2/14/2013 - DO KP 1 and 2. DO frac plg 1 and pwr swvl broke down while starting to DO frac plg 2. 3 hrs down time on RBS. - RIH w/ another 37 jts of tbg, tag KP @ 6180' w/ 191 jts total. PU pwr swvl, catch circ, DO KP 1 in 10 min. CO 10' to 6190'. DO KP 2 in 20 min. Had 300 psi increase in pump pressure. 15 min later, had 300 psi on csg. - rack back pwr swvl. RIH w/ 28 jts of tbg to tag frac plg 2 @ 7270'. RU pwr swvl, catch circ. Started to DO and pwr swvl broke down. Called RBS to come out and repair Hydraulic fitting. LD 1 jt, LD pwr swvl, LD 1 more jt. RU to circ. EOT @ 7231' w/ 223 jts. Circ well w/ 75 BW while waiting on RBS. Gained 110 BO. Fixed pwr swvl, SD pump and drain pump and lines. SWIFN Spot in HO to heat and transfer oil out of the flat tank. Hauled in another 160 bbls of water and had heated to 120 degrees. - RIH 6 jts of tbg. Tagged Frac plg 1 @ 6370'. DO in 45 min. No pressure increase. Pumped 10 bbl sweep. - Safety Meeting, discussed location hazards, recent NFX incidents, job procedure, emergency plans, meeting point.

Daily Cost: \$0

Cumulative Cost: \$228,071

2/15/2013 Day: 10

Completion

Wildcat #2 on 2/15/2013 - Select Rentals Heater shut down again over night. Had to thaw with HO. Called to have the heater replaced. DO/CO to PBTD. Pump sweep to CO sand and pull above perms. SWIFN. - Safety Meeting, discussed location hazards, recent NFX incidents, job procedure, emergency plans, meeting point - Select Rental heater shut down over night. MIRUHO to thaw well and lines. Called to have Select Rental replace heater. - Swvl in 12 jts to tag frac plg #3 @ 7,680', Catch circ and DO plg in 38 min. Pumped 10 bbl sweep. Well flowing @ 50 psi. - Swvl in 6 jts to tag frac plg #4 @ 7,856' w/ 243 jts. Catch circ and DO plg in 30 min. Pumped 10 bbl sweep. Well flowing @ 50 psi. - RIH w/ 12 jts to tag fill @ 8,241' w/ 255 jts. PU pwr swvl. Catch circ. CO w/ 4 jts to PBTD @ 8,346' w/ 358 jts. - Pumped 10 bbl sweep and circ BU w/ cln wtr. 230 bbls total. - LD 12 jts of tbg and POOH w/ another 58 jts of tbg. EOT @ 6,170' SWIFN. Drain pump and lines. - RU pwr swvl. Swvl in 2 jts to tag frac plg #2 @ 7,270' w/ 225 jts total. Broke circ and DO plg in 30 min. Pumped 10 bbl sweep. Well flowing at 250 psi.

Daily Cost: \$0

Cumulative Cost: \$237,204

2/18/2013 Day: 11

Completion

Wildcat #2 on 2/18/2013 - Finish round tripping production tbg. ND BOPS, NU WH. PT WH and flowline. X-over to run rods. - Circ well w/ 200 bbls of 10# brine to kill well. - ND 5K DO stack, load out on trailer, moved pipe racks. - POOH w/ 190 jts and LD BHA. RBIH w/ 2 7/8 NC, 2 JTS 2 7/8 L-80 tbg, SN, 1 jt of 2 7/8 L-80 tbg, TAC, and 245 jts 2 7/8 L-80 tbg,

Installed tbg hander, landed tbg, well started flowing. Opened csg up to the flat tank @ 300 psi to unload. - Safety Meeting, discussed location hazards, recent NFX incidents, job procedure, emergency plans, meeting point - PU on tbg to set TAC w/ 18K tension. EOT @ 8,053.17', SN set @ 7,988'. Installed B1 adapter w/ flow T, Hooked up flowline and pressure tested to 1K.-Good test. BO pressure, removed dual back pressure vlv. Stab TIW vlv and SWIFN. X-over to rod tools. SDFN - Hooked up pump lines,BO csg to 300 psi, circ well w/150 bbls of 10# brine to kill well.

Daily Cost: \$0

Cumulative Cost: \$249,574

2/19/2013 Day: 12**Completion**

Wildcat #2 on 2/19/2013 - Run pump and rods, PWOP. - Drained and racked out pump and tanks. SDFN. - Seated pump, frilled tbg w/ 4 BW. Stroke tested pump w/ rig to 800 psi, Hung horse head, PWOP @ 16:30PM 120"SL @ 6 SPM. - RIH w/ 2 1/2" X 1 3/4" X 20' RHAC pump (Cent Hyd), 40 - 7/8" 8-per, 145 - 3/4" 4-per, 132 - 7/8" 3-per, 1 - 7/8" pony rod 4', 1 - 7/8" pony rod 2', 1 - 1 1/2" polish rod 30'. - Safety Meeting, discussed location hazards, recent NFX incidents, job procedure, emergency plans, meeting point. - BO gas head on CSG, circ well w/ 180 bbls of 10# Brine to kill well.

Daily Cost: \$0

Cumulative Cost: \$368,370

2/20/2013 Day: 13**Completion**

Wildcat #2 on 2/20/2013 - Repair rig. RDMOWOR. - Cleaned up location, rack BOPS back onto BOP trailers. Repair rig transmission. Drain Zubiate tank. - RDMOWOR and road to the 14-24-4-1. - Safety Meeting, discussed location hazards, recent NFX incidents, job procedure, emergency plans, meeting point.

Daily Cost: \$0

Cumulative Cost: \$408,273

Pertinent Files: Go to File List